

Rocky Mountain Natural Gas LLC, d/b/a Black Hills Energy
 Calculation of Revenue Adjustment Mechanism Credit (FTS)
 Effective January 1, 2025

Colorado PUC E-Filings System

Line No.	Description	Reference	Accrued Amount in Previous Filing (Estimate) (e)	12 Months Ended Sept 2024 (Actual) (f)	12 Months Ended Sept 2024 (True-Up) (g) = (f) - (e)	Calendar Year 2025 (Estimate) (h)	2025 Total (g) + (h)
1	Revenue Included in RAM Calculation	Attachment C, Page 2 of 4	\$ 987,934	\$ 1,532,820	\$ 544,886	\$ 534,208	\$ 1,079,095
2	Applicable Contract Demand (Dth's of MDTQ)						113,109
3	Annual Billing Units	Line 2 X 12					1,357,308
4	RAM Credit (per Dth of MDTQ)	Line 1 / Line 3					\$ (0.7950)

Notes

1. May not foot due to rounding.

Line No.	Description (a)	Reference (b)	Period of Estimate (d)	Accrued Amount in Previous Filing (Estimate) (e)	12 Months Ended Sept 2024 (Actual) (f)	12 Months Ended Sept 2024 (True-Up) (g) = (f) - (e)	Calendar Year 2025 (Estimate) (h)
1	Off-System Transportation:						
2	Grandfathered Revenues	Off-System Estimates	2023 Calendar Year Estimate	\$ -	\$ 212,785		\$ 10,067
3		Off-System Estimates	2024 Calendar Year Estimate	175,990	334,552		
4	Applicable to RAM (100%)			<u>\$ 175,990</u>	<u>\$ 547,337</u>	<u>\$ 371,347</u>	<u>\$ 10,067</u>
5							
6							
7	Additional Off-Sys Revenues	Off-System Estimates	2023 Calendar Year Estimate	\$ 101,573	\$ 110,847		\$ 470,472
8		Off-System Estimates	2024 Calendar Year Estimate	882,142	546,620		
9	Subtotal Additional Off-Sys Revenues			<u>\$ 983,714</u>	<u>\$ 657,467</u>	<u>\$ (326,247)</u>	<u>\$ 470,472</u>
10							
11	Applicable to RAM (40%)	Line 9 x 40%		\$ 393,486	\$ 262,987	\$ (130,499)	\$ 188,189
12							
13	Total to RAM	Line 4 + Line 11		<u>\$ 569,475</u>	<u>\$ 810,324</u>	<u>\$ 240,849</u>	<u>\$ 198,256</u>
14							
15	Liquids:						
16	Rifle Plant:						
17	Total in Revenue Requirement	Liquids Rev Req		\$ 336,000	\$ 324,000		\$ 324,000
18	Projected Liquids Sales Net Revenue	Liquids Estimate		445,945	340,495		339,937
19	Amount to be Credited			336,000	324,000		324,000
20	Amount to be Shared	Line 18 - Line 19		109,945	16,495		15,937
21	Applicable to RAM (75%)	Line 20 x 75%		<u>\$ 82,458</u>	<u>\$ 12,371</u>		<u>\$ 11,953</u>
22							
23	Total Liquid Revenues to RAM	Line 19 + Line 21		<u>\$ 418,458</u>	<u>\$ 336,371</u>	<u>\$ (82,087)</u>	<u>\$ 335,953</u>
24							
25	Operational Purchases and Sales of Gas (1):						
26	Purchases	Op Purchase & Sale		\$ -	\$ -	\$ -	\$ -
27							
28	Sales	Op Purchase & Sale		\$ -	\$ -	\$ -	\$ -
29							
30	Overrun Penalty/Charges	Op Purchase & Sale		\$ -	\$ 54,697	\$ 54,697	\$ -
31							
32	Cash out Gain/Loss	Op Purchase & Sale		\$ -	\$ 70,699	\$ 70,699	\$ -
33							
34	Total to RAM	Line 30 + Line 32		<u>\$ -</u>	<u>\$ 125,395</u>	<u>\$ 125,395</u>	<u>\$ -</u>
35							
36							
37	Automatic Park and Loan Service (APAL) (1):						
38	Revenue	APAL		\$ -	\$ 260,730	\$ 260,730	\$ -
39							
40	Total Revenue Included in RAM	Lines 13+23+34+38		<u>\$ 987,934</u>	<u>\$ 1,532,820</u>	<u>\$ 544,886</u>	<u>\$ 534,208</u>

Notes

1. The amounts included for Rate Schedules MCS and APAL and Operational Purchases and Sales of Gas are the actual twelve months ended September 30th.

Rocky Mountain Natural Gas LLC, d/b/a Black Hills Energy
 Calculation of Revenue Adjustment Mechanism Credit (NNS)
 Effective January 1, 2025

Line No.	Description	Reference	12 Months Ended Sept 2024 (Actual)	2025 Total
1	Revenue Included in RAM Calculation	Attachment C,Page 4 of 4	\$ 1,020,752	\$ 1,020,752
2	Applicable Contract Demand (Dth's of MDWQ)			12,700
3	Annual Billing Units	Line 2 X 12		152,400
4	RAM Credit (per Dth of MDWQ)	Line 1 / Line 3		\$ (6.6978)

Line No.	Description	Reference	12 Months Ended	
			Sept 2024 (Actual)	2025 Total
1	Market Center Services (MCS):			
2	Revenues	Actuals	\$ 1,200,885	\$ 1,200,885
3	Applicable to RAM (85% after July 15,2023 ;	Line 2 * 85%	\$ 1,020,752	\$ 1,020,752
4				
5	Total Revenue included in RAM	Line 3	\$ 1,020,752	\$ 1,020,752