

## **GCA Attachment 1 – GCA Summary**

Line No.	Description	Reference	New Eastern Region Total GCA Component	Central (Eastern) Region GCA Rate Component	North/Southwest (Eastern) Region GCA Rate Component
	(1)		(2)	(3)	(4)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective April 1, 2025 - per Dth	Attachment No. 2	\$4.8386	\$4.8386	\$4.8386
3	Gas Cost Included in Last GCA Filing - Effective January 1, 2025 - per Dth			\$4.9814	\$6.9997
4	Current Adjustment to Gas Cost Rates to be Effective April 1, 2025 - per Dth		\$4.8386	(\$0.1428)	(\$2.1611)
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective April 1, 2025 - per Dth	Attachment No. 3	(\$1.2604)	(\$1.2604)	(\$1.2604)
7	Deferred Impact to bring GCA to the \$4.000 lower limit.		0		\$0.0000
8	Net Deferred Rate		(\$1.2604)	(\$1.2604)	(\$1.2604)
9	Previous Surcharge Rate in Last GCA Filing - Effective January 1, 2025 - per Dth			(\$0.9814)	(\$0.9854)
10	Change in Surcharge Rate - per Dth		(\$1.2604)	(\$0.2790)	(\$0.2750)
11	<u>3. Summary:</u>				
12	Total Gas Cost Rates to be Effective April 1, 2025 - per Dth	(Line 2 + Line 6)	\$3.5782	\$3.5782	\$3.5782
13	Previous Total Gas Cost Rate in Last GCA Filing - Effective January 1, 2025 - per Dth	(Line 3 + Line 9)	\$0.0000	\$4.0000	\$6.0143
14	Change in Total Gas Cost Rate - per Dth		\$3.5782	(\$0.4218)	(\$2.4361)
15	<u>4. Annual Change in Revenue:</u>				
16	Forecasted Sales Quantities		13,129,230	10,588,151	2,541,079
17	Total Projected Annual Revenue	(Line 12 x Line 16)	\$46,979,067	\$37,886,567	\$9,092,500
18	Previous Projected Annual Revenue - Effective January 1, 2025		\$0	\$42,352,331	\$15,282,785
19	Total Projected Annual Change in Revenue		\$46,979,067	(\$4,465,764)	(\$6,190,285)
20	<u>5. Percentage Change</u>	(Line 14 / Line 13)	N/A	-10.54%	-40.50%

Line No.	Description (1)	Reference	Western GCA Region		
			Western GCA Rate Before Storage (5)	Storage Rate (6)	Total Western GCA Rate Component (7)
1	<u>1. Change in Projected Gas Cost:</u>				
2	Projected Gas Cost to Be Effective April 1, 2025 - per Dth	Attachment No. 2	\$7.2197	\$0.4450	\$7.6647
3	Gas Cost Included in Last GCA Filing - Effective January 1, 2025 - per Dth		\$7.9404	\$0.9416	\$8.8820
4	Current Adjustment to Gas Cost Rates to be Effective April 1, 2025 - per Dth		(\$0.7207)	(\$0.4966)	(\$1.2173)
5	<u>2. Unrecovered Purchase Gas Costs:</u>				
6	Total Surcharge Rate to be Effective April 1, 2025 - per Dth	Attachment No. 3	(\$0.0581)	\$0.0000	(\$0.0581)
7	Deferred Impact to bring GCA to the \$4.000 lower limit.		\$0.0000	\$0.0000	\$0.0000
8	Net Deferred Rate		(\$0.0581)	\$0.0000	(\$0.0581)
9	Previous Surcharge Rate in Last GCA Filing - Effective January 1, 2025 - per Dth		(\$0.7372)	\$0.0000	(\$0.7372)
10	Change in Surcharge Rate - per Dth		\$0.6791	\$0.0000	\$0.6791
11	<u>3. Summary:</u>				
12	Total Gas Cost Rates to be Effective April 1, 2025 - per Dth	(Line 2 + Line 6)	\$7.1616	\$0.4450	\$7.6066
13	Previous Total Gas Cost Rate in Last GCA Filing - Effective January 1, 2025 - per Dth	(Line 3 + Line 9)	\$7.2032	\$0.9416	\$8.1448
14	Change in Total Gas Cost Rate - per Dth		(\$0.0416)	(\$0.4966)	(\$0.5382)
15	<u>4. Annual Change in Revenue:</u>				
16	Forecasted Sales Quantities		6,621,144	2,914,618	9,535,762
17	Total Projected Annual Revenue	(Line 12 x Line 16)	\$47,417,846	\$1,297,005	\$72,534,530
18	Previous Projected Annual Revenue - Effective January 1, 2025		\$47,693,250	\$2,744,405	\$77,666,625
19	Total Projected Annual Change in Revenue		(\$275,404)	(\$1,447,400)	(\$5,132,095)
20	<u>5. Percentage Change</u>	(Line 14 / Line 13)	-0.58%	-52.74%	-6.61%

Base Rate Area 1 - Eastern GCA Region  
(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective January 1, 2025																	
1	R-1	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$22.47	\$0.00	\$1.53	\$0.00	\$26.93	\$24.79	\$0.00	\$89.61	-	-
2	SC-1	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$43.41	\$0.00	\$4.38	\$0.00	\$56.36	\$51.89	\$0.00	\$181.49	-	-
3	LC-1	1,060	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$188.47	\$0.00	\$15.98	\$0.00	\$331.92	\$305.60	\$0.00	\$978.54	-	-
4	I/S-1	5,361	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$507.69	\$0.00	\$25.09	\$0.00	\$1,678.69	\$1,545.57	\$0.00	\$3,868.86	-	-

Proposed Rates - Effective April 1, 2025

5	R-1	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$22.47	\$0.00	\$1.53	\$0.00	\$15.14	\$15.64	\$0.00	\$68.67	(\$20.94)	-23.37%
6	SC-1	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$43.41	\$0.00	\$4.38	\$0.00	\$31.68	\$32.73	\$0.00	\$137.65	(\$43.84)	-24.16%
7	LC-1	1,060	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$188.47	\$0.00	\$15.98	\$0.00	\$186.55	\$192.74	\$0.00	\$720.31	(\$258.23)	-26.39%
8	I/S-1	5,361	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$507.69	\$0.00	\$25.09	\$0.00	\$943.48	\$974.80	\$0.00	\$2,562.88	(\$1,305.98)	-33.76%

Base Rate Area 1 - Western GCA Region  
(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)
Current Rates - Effective January 1, 2025																	
1	R-1S	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$22.47	\$0.00	\$1.53	\$0.00	\$42.83	\$27.22	\$0.00	\$107.94	-	-
2	SC-1S	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$43.41	\$0.00	\$4.38	\$0.00	\$89.64	\$56.97	\$0.00	\$219.85	-	-
3	LC-1S	1,060	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$188.47	\$0.00	\$15.98	\$0.00	\$527.86	\$335.49	\$0.00	\$1,204.37	-	-
4	I/S-1S	5,361	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$507.69	\$0.00	\$25.09	\$0.00	\$2,669.67	\$1,696.74	\$0.00	\$5,011.01	-	-

Proposed Rates - Effective April 1, 2025

5	R-1S	86	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$22.47	\$0.00	\$1.53	\$0.00	\$39.77	\$25.65	\$0.00	\$103.31	(\$4.63)	-4.29%
6	SC-1S	180	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$43.41	\$0.00	\$4.38	\$0.00	\$83.24	\$53.68	\$0.00	\$210.16	(\$9.69)	-4.41%
7	LC-1S	1,060	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$188.47	\$0.00	\$15.98	\$0.00	\$490.17	\$316.13	\$0.00	\$1,147.32	(\$57.05)	-4.74%
8	I/S-1S	5,361	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$507.69	\$0.00	\$25.09	\$0.00	\$2,479.03	\$1,598.85	\$0.00	\$4,722.48	(\$288.53)	-5.76%

Base Rate Area 2 - Eastern GCA Region

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)

Current Rates - Effective  
January 1, 2025

1	R-2	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$36.08	\$0.00	\$1.17	\$2.83	\$20.67	\$19.03	\$0.00	\$93.67	-	-
2	SC-2	154	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$62.01	\$0.00	\$3.75	\$4.93	\$48.22	\$44.40	\$0.00	\$188.76	-	-
3	LC-2	1,468	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$382.85	\$0.00	\$22.14	\$2.57	\$459.67	\$423.22	\$0.00	\$1,427.02	-	-
4	I/S-2	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$63.80	\$0.00	\$2.28	\$9.76	\$152.49	\$140.40	\$0.00	\$440.55	-	-

Proposed Rates - Effective April 1, 2025

5	R-2	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$36.08	\$0.00	\$1.17	\$2.83	\$11.62	\$12.00	\$0.00	\$77.59	(\$16.08)	-17.17%
6	SC-2	154	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$62.01	\$0.00	\$3.75	\$4.93	\$27.10	\$28.00	\$0.00	\$151.24	(\$37.52)	-19.88%
7	LC-2	1,468	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$382.85	\$0.00	\$22.14	\$2.57	\$258.35	\$266.93	\$0.00	\$1,069.41	(\$357.61)	-25.06%
8	I/S-2	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$63.80	\$0.00	\$2.28	\$9.76	\$85.71	\$88.55	\$0.00	\$321.92	(\$118.63)	-26.93%

Base Rate Area 2 - Western GCA Region

(Includes Bayfield and Pagosa Springs)

Line No.	Rate Schedule	Average Monthly Usage - Therms	Customer Charge \$ / month	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / month	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / month	SSIR \$ / mo.	Upstream Pipeline Charge \$ / month	Commodity Charge \$ / month	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
(1)	(2)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)

Current Rates - Effective  
January 0, 1900

Codes?

1	R-2S	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$36.08	\$0.00	\$1.17	\$2.83	\$42.83	\$27.22	\$0.00	\$124.02	-	-
2	SC-2S	154	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$62.01	\$0.00	\$3.75	\$4.93	\$89.64	\$56.97	\$0.00	\$242.75	-	-
3	LC-2S	1,468	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$382.85	\$0.00	\$22.14	\$2.57	\$527.86	\$335.49	\$0.00	\$1,407.48	-	-
4	I/S-2S	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$63.80	\$0.00	\$2.28	\$9.76	\$2,669.67	\$1,696.74	\$0.00	\$4,514.07	-	-

Proposed Rates - Effective April 1, 2025

5	R-2S	66	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$36.08	\$0.00	\$1.17	\$2.83	\$39.77	\$25.65	\$0.00	\$119.39	(\$4.63)	-3.73%
6	SC-2S	154	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$62.01	\$0.00	\$3.75	\$4.93	\$83.24	\$53.68	\$0.00	\$233.06	(\$9.69)	-3.99%
7	LC-2S	1,468	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$382.85	\$0.00	\$22.14	\$2.57	\$490.17	\$316.13	\$0.00	\$1,350.43	(\$57.05)	-4.05%
8	I/S-2S	487	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$63.80	\$0.00	\$2.28	\$9.76	\$2,479.03	\$1,598.85	\$0.00	\$4,225.54	(\$288.53)	-6.39%

Base Rate Area 3 - Eastern GCA Region  
(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Average Monthly Usage -Therm	Customer Charge \$ / mo.	GRSA on Cust Chg \$ / mo.	BHEAP \$ / month	DSMCA \$ / mo.	EASBC \$ / month	Volumetric Charge \$ / mo.	GRSA on Vol. Chg \$ / mo.	Volumetric DSMCA \$ / mo.	SSIR \$ / mo.	Upstream Demand \$ / mo.	Gas Commodity \$ / mo.	EGCRR \$ / month	Total Bill	Change in Average Monthly Bill	Percent Change
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	(17)

Current Rates - Effective  
January 1, 2025

1	R-3	91	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$21.56	\$0.00	\$1.62	\$0.88	\$11.95	\$24.45	\$0.00	\$74.35		
2	SC-3	134	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$2.23	\$0.00	\$3.26	\$1.12	\$17.60	\$36.00	\$0.00	\$85.66		
3	LC-3	1,282	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$134.55	\$0.00	\$19.33	\$5.65	\$168.42	\$344.38	\$0.00	\$808.90		
4	LCI-3	-	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$136.57		
5	I/S-3	1,105	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$51.96	\$0.00	\$5.17	\$4.62	\$145.16	\$296.83	\$0.00	\$575.56		

Proposed Rates - Effective April 1, 2025

6	R-3	91	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$21.56	\$0.00	\$1.62	\$0.88	\$16.01	\$16.55	\$0.00	\$70.51	(\$3.84)	-5.16%
7	SC-3	134	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$2.23	\$0.00	\$3.26	\$1.12	\$23.58	\$24.37	\$0.00	\$80.01	(\$5.65)	-6.60%
8	LC-3	1,282	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$134.55	\$0.00	\$19.33	\$5.65	\$225.62	\$233.11	\$0.00	\$754.83	(\$54.07)	-6.68%
9	LCI-3	-	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$136.57	\$0.00	0.00%
10	I/S-3	1,105	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$51.96	\$0.00	\$5.17	\$4.62	\$194.47	\$200.92	\$0.00	\$528.96	(\$46.60)	-8.10%

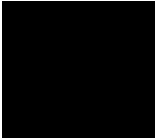
## **GCA Attachment 2 – Current Gas Cost Calculation**

Line No.	Description	Total Q2
Central		
1	North/Central System Gas Purchases - Dth	
2	South System Gas Purchases - Dth	
3	Storage Activity - Dth	
4	Total Gas Supply - Dth	
5	Gas Sales Second Quarter - Dth	
6	Forecasted Price of North/Central System Gas Purchases - \$/Dth	
7	Forecasted Price of South System Gas Purchases - \$/Dth	
8	Gas Purchases - North/Central System - Second Quarter	
9	Gas Purchases - South System - Second Quarter	
10	Peaking Demand Costs	
11	Hedging Costs	
12	Storage Costs	
13	Gas Sales April 2025 - March 2026 - Dth	
14	Upstream Service Costs April 2025 - March 2026	
15	Capacity Release Costs April 2025 - March 2026	
16	Total Upstream and Capacity Release Costs - Q2 Only	
17	Total Gas Costs - Q2 Only	
18	Forecasted Total Purchased Gas Cost - \$/Dth	
19	Forecasted Total Upstream Cost - \$/Dth (Based on April 2025 - March 2026)	
20	Forecasted Total Gas Cost - \$/Dth	
North/Southwest		
21	Gas Purchases - Dth	
22	Storage Activity -Dth	
23		
24	Gas Sales Second Quarter - Dth	
25	Forecasted Price of Gas Purchases - \$/Dth	
26	Gas Purchases	
27	Hedging Costs	
28	Storage Costs	
29	Gas Sales April 2025 - March 2026 - Dth	
30	Upstream Service Costs April 2025 - March 2026	
31	Upstream Service Costs Q2 Only	
31	Total Gas Costs - Q2 Only	
32	Forecasted Total Purchased Gas Cost - \$/Dth	
33	Forecasted Total Upstream Cost - \$/Dth (Based on April 2025 - March 2026)	
34	Forecasted Total Gas Cost - \$/Dth	
Eastern GCA		
35	Gas Purchases	
36	Peaking Demand Costs	
37	Hedging Costs	
38	Storage Costs	
39	Upstream Service Costs April 2025 - March 2026	
40	Capacity Release Costs April 2025 - March 2026	
41	Gas Sales Second Quarter - Dth	



Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
GCA Filing Effective April 1, 2025  
Detail of Projected Gas Cost  
April 1, 2025 - June 30, 2025  
Commission Rule 4604(c)

GCA Attachment No. 2  
Page 2 of 3

Line No.	Description	Total Q2
42	Gas Sales April 2025 - March 2026 - Dth	
43	Forecasted Total Purchased Gas Cost - \$/Dth	
44	Forecasted Total Upstream Cost - \$/Dth	
45	Forecasted Total Gas Cost - \$/Dth	

Line No.	Description	Total Q2
<b>Western GCA</b>		
46	Gas Purchases - Dth	
47	Storage Activity - Dth	
48	Total Gas Supply - Dth	
	Gas Purchases - Dth	
49	Storage Activity - Dth	
	Total Gas Supply - Dth	
50		
	Gas Sales Second Quarter - Dth	
51		
52	Forecasted Price of Gas Purchases - \$/Dth	
53		
	Gas Purchases	
54	Hedging Costs	
	Storage Costs	
55		
<b>56</b>	<b>Gas Sales April 2025 - March 2026 - Dth</b>	
57		
	Upstream Service Costs April 2025 - March 2026	
58	Upstream Service Costs Q2 Only	
59	Total Gas Costs - Q2 Only	
60		
	Forecasted Total Purchased Gas Cost - \$/Dth	
61	Forecasted Total Upstream Cost - \$/Dth (Based on April 2025 - March 2026)	
	Forecasted Total Gas Cost - \$/Dth	
62		
63	Total Gas Costs less No-Notice Storage	
63	Forecasted Upstream Costs Without Storage - \$/Dth	
64	Forecasted Total Gas Cost Without Storage - \$/Dth	
64	No-Notice Storage:	
	No-Notice Storage Cost	
65	No-Notice Storage - Dth	

## **GCA Attachment 3 – Deferred Gas Cost Calculation**

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
GCA Filing Effective April 1, 2025  
Calculation of Current Deferred Purchase Gas Cost  
[April 2024 - September 2024](#)  
Commission Rule 4604(d)

Line No.	Description	July 2024 - December 2024					
		July-24	August-24	September-24	October-24	November-24	December-24
Eastern Region (Current - Central and North/Southwest)							
1	Actual Purchase Volumes						
2	Actual Purchase Rate						
3	Actual Purchase Costs						
4	Storage + Upstream Costs						
5	Total Gas Costs	\$2,268,401	\$2,121,951	\$2,092,084	\$2,853,758	\$5,727,977	\$8,282,048
6	Total Gas Costs Recovered	\$1,717,463	\$2,081,749	\$1,935,789	\$1,973,670	\$4,313,306	\$8,317,035
7	Hedging Costs	\$0	\$0	\$0	\$0	\$0	\$43,783
8	Interest Amount	\$0	\$0	\$0	\$0	\$0	\$0
9	Deferred Beginning Balance for July 2024	(\$19,599,131)					
10	Total Deferred Balance	(\$19,048,192)	(\$19,007,990)	(\$18,851,694)	(\$17,971,606)	(\$16,556,934)	(\$16,548,139)
11	Total Surcharge Rate to be Effective April 1, 2025 - per Dth						

Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

Black Hills Colorado Gas, Inc.  
d/b/a Black Hills Energy  
GCA Filing Effective April 1, 2025  
Calculation of Current Deferred Purchase Gas Cost  
[April 2024 - September 2024](#)  
Commission Rule 4604(d)

Western region GCA						
12	Actual Purchase Volumes					
13	Actual Purchase Rate					
14	Actual Purchase Costs					
15	Storage + Upstream Costs					
16	Total Gas Costs	\$2,262,927	\$2,142,671	\$2,163,583	\$5,632,163	\$7,966,948
						\$10,054,276
17	Total Gas Costs Recovered	\$2,007,949	\$2,516,715	\$2,368,770	\$2,883,989	\$6,310,861
						\$11,910,671
18	Hedging Costs	\$0	\$0	\$0	\$0	\$33,300
19	Interest Amount	\$0	\$0	\$0	\$0	\$0
20	Deferred Beginning Balance for April 2024	(\$2,811,140)				
21	Total Deferred Balance	(\$2,556,162)	(\$2,930,205)	(\$3,135,393)	(\$387,218)	\$1,268,869
						(\$554,227)
22	Total Surcharge Rate to be Effective April 1, 2025 - per Dth					

Notes:

- 1 Interest for Uncollected Gas Costs from Prior Periods only applies to (over) collected balances.
- 2 Under or (Over) Recovery

## **GCA Attachment 4 – Current Tariffs**

Table of Contents

<u>Description</u>	<u>Sheet</u> <u>No.</u>	
Title Page.....	0	
Notice.....	1	
Table of Contents.....	2	
Tariff Change Symbols.....	3	
Territories Served.....	5	
Map.....	11	
STATEMENT OF RATES		
Gas Sales Rates.....	13	
Gas Transportation Service Rates.....	26	
Miscellaneous Service Fees.....	32	
GAS SALES RATES		
Residential Gas Service.....	35	
Small Commercial Gas Services.....	36	
Large Commercial Gas Services.....	37	
Irrigation and Seasonal Gas Services.....	38	
GAS TRANSPORTATION SERVICE RATES		
Small Commercial Transportation Service.....	41	
Large Commercial Transportation Service.....	42	
Irrigation and Seasonal Transportation Service.....	43	
GAS RATE ADJUSTMENTS		
Franchise Fee Surcharge.....	45	
Black Hills Energy Affordability Program ("BHEAP").....	49A	T
Energy Assistance System Benefit Charge ("EASBC").....	50	
Demand Side Management Cost Adjustment ("DSMCA").....	51	
System Safety and Integrity Rider ("SSIR").....	54	
General Rate Schedule Adjustment ("GRSA").....	59	
Gas Cost Adjustment ("GCA").....	62	
Asset Optimization Plan ("AOP").....	66	
Gas Transportation Rate Adjustment ("GT-1").....	67	
Extraordinary Gas Cost Recovery Rider ("EGCRR").....	68	
Quality of Service Plan ("QSP").....	70	

**Territories Served**

**Central GCA Region  
Base Rate Area 2**

Natural gas service is supplied in the following franchised cities, towns and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Cheraw	Otero
Crowley	Crowley
Fowler	Otero
La Junta	Otero
La Junta Gardens*	Otero
Las Animas	Bent
Manzanola	Otero
North La Junta*	Otero
Olney Springs	Crowley
Ordway	Crowley
Rocky Ford	Otero
Sugar City	Crowley
Swink	Otero

\* Unincorporated



**Territories Served**

**Central GCA Region  
Base Rate Area 3**

Natural gas service is supplied in the following franchised cities, towns and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Arriba	Lincoln
Bethune	Kit Carson
Black Forest*	El Paso
Burlington	Kit Carson
Cascade – Chipita Park*	El Paso
Castle Pines	Douglas
Castle Rock	Douglas
Cheyenne Wells	Cheyenne
Divide*	Teller
Elizabeth	Elbert
Flagler	Lincoln
Fountain	El Paso
Franktown*	Douglas
Genoa	Lincoln
Gleneagle*	El Paso
Green Mountain Falls	El Paso
Hugo	Lincoln
Kiowa	Elbert
Larkspur	Douglas
Limon	Lincoln
Monument	El Paso
Palmer Lake	El Paso
Perry Park*	Douglas
Peyton*	El Paso
Ponderosa Park*	Elbert
Seibert	Kit Carson
Stratton	Kit Carson
The Pinery*	Douglas
Vona	Kit Carson
Woodland Park	Teller
Woodmoor*	El Paso
Security – Widefield*	El Paso

\* Unincorporated

**Territories Served**

**North/Southwest GCA Region  
Base Rate Area 1**

Natural gas service is supplied in the following franchised cities, towns and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Dacono	Weld
Erie	Weld
Firestone	Weld
Fort Collins**	Larimer
Frederick	Weld
Mead	Weld
Wattenberg*	Weld
Wellington	Larimer

\*Unincorporated

\*\* Customers served outside of city limits

**Territories Served**

**North/Southwest GCA Region  
Base Rate Area 2**

Natural gas service is supplied in the following franchised cities, towns and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Akron	Washington
Bayfield	La Plata
Eckley	Yuma
Fleming	Logan
Fort Morgan	Morgan
Haxtun	Phillips
Holyoke	Yuma
Iliff	Logan
Joes*	Yuma
Julesburg	Sedgwick
Kirk*	Yuma
Otis	Washington
Ovid	Sedgwick
Pagosa Springs	Archuleta
Paoli	Phillips
Sterling**	Logan
Wiggins**	Morgan
Wray	Yuma
Yuma	Yuma

\*Unincorporated

\*\* Customers served outside of city limits

**Territories Served**

**Western Slope GCA Region  
Base Rate Area 1**

Natural gas service is supplied in the following franchised cities, towns, and communities and /or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>	<u>D</u>
Aspen	Pitkin	
Avon**	Eagle	
Basalt	Eagle	
Carbondale	Garfield	
Catherine*	Garfield	
Cattle Creek*	Garfield	
Cedaredge	Delta	
Collbran	Mesa	
Colona*	Ouray	
Crawford	Delta	
DeBeque	Mesa	
Delta	Delta	
Dotsero*	Eagle	
Eagle	Eagle	
Edwards*	Eagle	D 
El Jebel*	Eagle	
Glenwood Springs	Garfield	
Gypsum	Eagle	
Hotchkiss	Delta	
Loghill Village*	Ouray	
Montrose	Montrose	
Mountain Village	San Miguel	
Mulford*	Garfield	

\*Unincorporated

\*\*Customers served outside of city limits

**Territories Served**

**Western Slope GCA Region  
Base Rate Area 1  
(continued)**

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>	D
Naturita	Montrose	
No Name*	Garfield	
Norwood	San Miguel	
Nucla	Montrose	
Olathe	Montrose	
Orchard City	Delta	
Ouray	Ouray	
Portland*	Ouray	D 
Redvale*	Montrose	
Ridgway	Ouray	
Sawpit	San Miguel	
Snowmass Village	Pitkin	
Telluride	San Miguel	
Woody Creek*	Pitkin	

\*Unincorporated

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Residential (R-1, R-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.78	\$0.78	
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01776	\$0.01776	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

\*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Residential (R-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$12.00	\$12.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	-
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
Per Therm			
Volumetric Charge*	\$0.54660	\$0.54660	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	-
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	-
Gas Cost Adjustment			
Commodity	\$0.26863	\$0.28830	-
Upstream Pipeline	\$0.13137	\$0.31313	-
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
<b>Residential (R-3) – Base Rate Area 3</b>			
<b>Per Month</b>			
Customer Charge*	\$12.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	-
Black Hills Affordability Program (BHEAP)	\$0.30	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
<b>Per Therm</b>			
Volumetric Charge*	\$0.23692	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	-
System Safety and Integrity Rider (SSIR)	\$0.00967	-	-
Gas Cost Adjustment			
Commodity	\$0.26863	-	-
Upstream Pipeline	\$0.13137	-	-
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

R  
I

\*See Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.06	\$2.06	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02435	\$0.02435	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Cost Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

\*See Rate Adjustment and True-Up Conditions on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Small Commercial (SC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$22.00	\$22.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	-
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
Per Therm			
Volumetric Charge*	\$0.40268	\$0.40268	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	-
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	-
Gas Cost Adjustment			
Commodity	\$0.26863	\$0.28830	-
Upstream Pipeline	\$0.13137	\$0.31313	-
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Small Commercial (SC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$22.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	-	-
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
Per Therm			
Volumetric Charge*	\$0.16665	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	-
System Safety and Integrity Rider (SSIR)	\$0.00839	-	-
Gas Cost Adjustment			
Commodity	\$0.26863	-	-
Upstream Pipeline	\$0.13137	-	-
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

R  
I

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Central	North/ Southwest	Western Slope	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.26	\$11.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01508	\$0.01508	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Cost Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Large Commercial (LC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$120.00	\$120.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
Per Therm			
Volumetric Charge*	\$0.26080	\$0.26080	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	-
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	-
Gas Cost Adjustment			
Commodity	\$0.26863	\$0.28830	-
Upstream Pipeline	\$0.13137	\$0.31313	-
Total Gas Cost Adjustment	\$0.40000	\$0.60143	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Large Commercial (LC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
Per Therm			
Volumetric Charge*	\$0.10495	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-
Gas Cost Adjustment			
Commodity	\$0.26863	-	-
Upstream Pipeline	\$0.13137	-	-
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

R  
I

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Large Commercial Interruptible (LCI-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$120.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
Per Therm			
Volumetric Charge*	\$0.10495	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-
Gas Cost Adjustment			
Commodity	\$0.26863	-	-
Upstream Pipeline	\$0.13137	-	-
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCR)	\$0.12735	-	-

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		
		North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00468	\$0.00468	
Gas Cost Adjustment				
Commodity	-	\$0.28830	\$0.31650	I, R
Upstream Pipeline	-	\$0.31313	\$0.49798	R, R
Total Gas Cost Adjustment	-	\$0.60143	\$0.81448	I, R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	

\*See Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	Central	North/ Southwest	Western Slope
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>			
<b>Per Month</b>			
Customer Charge*	\$100.00	\$100.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
<b>Per Therm</b>			
Volumetric Charge*	\$0.13100	\$0.13100	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	-
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	-
Gas Cost Adjustment			
Commodity	\$0.26863	\$0.28830	- R, I
Upstream Pipeline	\$0.13137	\$0.31313	- I, R
Total Gas Cost Adjustment	\$0.40000	\$0.60143	- I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-

\*See Rate Adjustment and True -Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region	
		North/ Southwest	Western Slope
Irrigation / Seasonal (I/S-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$100.00	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-
Per Therm			
Volumetric Charge*	\$0.04702	-	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	-
System Safety and Integrity Rider (SSIR)	\$0.00418	-	-
Gas Cost Adjustment			
Commodity	\$0.26863	-	-
Upstream Pipeline	\$0.13137	-	-
Total Gas Cost Adjustment	\$0.40000	-	-
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-

R  
I

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:		
Mainline customers .....	0.00%	
All other customers .....	1.30%	R

Overrun Charges:	
Authorized Overrun Charge.....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:				
Description	GCA Region	Sheet	Rate Per Therm	
GT-1 Rate Adjustment	Central	67	\$0.00094	R

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

The Western Slope with Storage GCA region will be eliminated from tariffs with GCA rates effective in the first GCA filing following a final Commission decision in Proceeding No. 23AL-0231G.

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on January 1, April 1, July 1, and October 1 of each year to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA filings may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm.

T

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:

- 1) Forecasted Gas Commodity Cost Component;
- 2) Forecasted Upstream Cost Component; and
- 3) Forecasted Gas Storage Inventory Cost Component.

- 1) The Forecasted Gas Commodity Cost Component shall be the cost of gas commodity, including appropriate adjustments for storage gas injections and withdrawals, approved hedging costs, and for exchange imbalances, which is projected to be incurred by the Company during GCA Effective Period and which is determined by using forecasted gas purchase quantity and forecasted purchase prices.

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT  
("GCA")  
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

- 2) The Forecasted Upstream Cost Component shall be the total cost of upstream service charges including transmission, gathering, compression, balancing, treating, processing, and storage, net of any revenues from capacity releases under contract with the Company for the purpose of effectuating delivery of gas commodity. The Forecasted Upstream Cost Component shall be calculated by dividing the sum of Upstream costs for the twelve- month period starting at the GCA effective date divided by the sum of the forecasted for the twelve- month period starting at the GCA effective date.
- 3) The Forecasted Gas Storage Inventory Cost Component shall be the return associated with the Company's gas storage inventory for the regions with storage. The return shall be determined by applying the actual cost of short-term debt. Established based on an average daily rate of the previous calendar quarter, to the annual average of the forecasted monthly gas storage inventory balances for the GCA Effective Period.
2. The resulting Total Current Forecasted Cost is determined as follows: the summation of the three individual GCA components will be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity (adjusted for deviations from normal and other changes) for the GCA Effective Period to determine the applicable Total Current Forecasted Cost rate.
3. The Deferred Gas Cost will be determined based upon the balance of the historical incurred GCA expenses less the historical GCA recoveries as of the close of the most recent accounting period occurring at least 40 days prior to the date of the GCA filing (the Deferred Balance). The Deferred Balance includes any credits resulting from the Asset Optimization Plan ("AOP") or an Asset Management Agreement ("AMA"). The Company shall calculate the Deferred Balance as the aggregate total of the under- or over- recovered gas costs reflected in its Account No. 191, plus net interest on over-recovery (if applicable). The Deferred Balance amount shall be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity for the 12-month period beginning on the first day of the GCA Effective Period.
4. "Extraordinary Gas Costs" as defined and approved in Recommended Decision No. R22-0118, Proceeding No. 21A-0196G shall not be included for GCA recovery.
5. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the GCA rate adjustments on the same basis as the Company's rates are stated.
6. Actual Gas Costs include all costs properly included in FERC Accounts 800, 801, 802, 803, 804, 805, 806, 808, 809, and 823. Actual Gas Costs also include all costs and income associated with using various approved risk management tools, including a Commission-approved hedging program.
7. So long as the Company has a Commission-approved hedging program in place, the Company shall, no later than April 30 of each year, file a report with the Commission as required by the Commission-approved hedging program.
8. GCA Amount by GCA area shall not exceed the "GCA Maximum" amount as established on Sheet No. 65

N

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

9. GCA Amount by GCA area may be less than the "GCA Minimum" amount as established on Sheet No. 65. In the event GCA Amount is less than the "GCA Minimum", "EGCRR-GPRMR" surcharge applies to all GCA customers equal to the difference between the "GCA Minimum" less the GCA Amount.
10. If GCA Amount is greater than "GCA Minimum" and less than "GCA Midpoint", "EGCRR-GPRMR" surcharge supplies to all GCA customers as established on Sheet No. 65.

INTEREST

Interest will be paid on any net over-recovered amounts calculated in accordance with the Commission's GCA rules.

TREATMENT OF REFUNDS

Refunds received from the Company's suppliers, including interest received thereon, will be refunded in accordance with all applicable laws and rules set forth by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each GCA filing will be accomplished by filing an application or advice letter and attachments with the Commission as required by Commission GCA rules not less than two weeks prior to the proposed effective date of such filing. Such filing will be accompanied by all such supporting data, schedules, and information as may be required by the Commission from time to time.

ADDITIONAL FILINGS

The Company shall file with the Commission, on or before each June 1, a Gas Purchase Plan ("GPP"), in accordance with the Commission's rules. Annually, on or before October 1<sup>st</sup>, the Company shall file a Gas Purchase and Deferred Balance Report ("GPDBR"). The attachments filed with the GPDBR shall be as specified in the Commission's rules. The purpose of the GPDBR is to present the Company's actual purchases of gas commodity and Upstream Services during each month of the Gas Purchase Year ending the preceding June 30<sup>th</sup>. The Company shall also file any other reports as may be required by the Commission's GCA rules in compliance with such rules, as modified from time to time.

COMPLIANCE WITH COMMISSION RULES

The Company's GCA as set forth herein incorporates by reference the Commission's Rules Regarding Gas Cost Adjustment. Where not explicitly stated, the intent of the Commission's rules shall prevail in the event of errors or omissions.

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Central GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

<b>GCA Region</b>	<b>Current Forecasted Cost A</b>	<b>Deferred Gas Cost B</b>	<b>GCA C = A + B</b>	
Central	\$0.49814	(\$1.1647)	\$0.40000	I, I
North/Southwest	\$0.69997	(\$0.9854)	\$0.60143	I, R, I
Western Slope	\$0.88820	(\$0.7372)	\$0.81448	R, R, R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the Extraordinary Gas Cost Recovery Rider – Gas Price Risk Management Rider ("EGCRR – GPRMR").

<b>GCA Region</b>	<b>Minimum GCA Amount</b>	<b>Midpoint GCA Amount</b>	<b>Maximum GCA Amount</b>
Central	\$0.40000	\$0.50000	\$0.85000
North/Southwest	\$0.50000	\$0.65000	\$1.15000
Western Slope	\$0.60000	\$0.80000	\$1.40000

If the calculated GCA Amount is between the Minimum GCA Amount and Midpoint GCA Amount, EGCRR-GPRMR rate of \$0.01/therm surcharged to customers.

GAS RATE ADJUSTMENTS  
GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")  
CENTRAL GCA REGION

APPLICABILITY

This GT-1 determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the Central GCA Region.

COMPUTATION PERIOD AND FREQUENCY

Each year the Company shall make a filing with the Commission in which the Company will determine the GT-1 to be effective during the upcoming three-month period beginning on January 1, April 1, July 1 and October 1. This adjustment will be included in the Company's annual GCA filing. If at any time during this three-month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new GT-1 surcharge rates incorporating this impact to be effective for the remainder of the three-month period.

T

D



GAS RATE ADJUSTMENTS  
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")

APPLICABILITY

The Extraordinary Gas Cost Recovery Rider ("EGCRR") will apply to rate schedules for natural gas sales service who are subject to a GCA, with exception of one customer as proposed. Different EGCRR amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

- Central GCA Region: The ECRR will be in effect from April 1, 2022, through March 31, 2025.
- North/Southwest GCA Region: The EGCRR will be in effect from April 1, 2022, through March 31, 2025.
- Western Slope GCA Region: The EGCRR will be in effect from April 1, 2022, through March 31, 2023. D

DETERMINATION OF EGCRR AMOUNTS

The EGCRR for the GCA region will be determined as follows using the following formula:

$$\text{Total EGCRR} = A - B / C$$

Where:

A = Total Extraordinary Gas Costs

B = Company provided mitigation offset

C = Monthly average 2020 customer usage

1. The Total Extraordinary Gas Costs and the Company provided mitigation offset for the period shall be determined by Decision No. R22-0118 in Proceeding No. 21A-0196G.
2. The resulting net Total Extraordinary Gas Cost will be divided by the average 2020 Colorado Jurisdictional Sales Gas Quantity.
3. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the EGCRR rate adjustments on the same basis as the Company's rates are stated.

GAS RATE ADJUSTMENTS  
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")  
(Continued)

INTEREST

No interest will be calculated on the EGCRR amounts.

OVER/UNDER RECOVERY

The EGCRR is designed to recover:

▪ Central GCA Region	\$42,935,406	
▪ North/Southwest GCA Region	\$16,813,484	
▪ Western Slope GCA Region	\$12,717,737	D

The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by the difference between the approved extraordinary gas costs and the actual cost recovered during the accumulation period. The difference will be the amount over- or under- recovered for the accumulation period. Any over- or under- recovered balance shall be transferred to the 191 Deferred Account for each GCA Region.

SUMMARY TABLE

GCA Region	EGCRR	
Central	\$0.12735	
North/Southwest	\$0.16805	
Western Slope	\$0.00000	D

**GCA Attachment 5 –  
Forecasted Gas Transportation Demand**

Line No.	Description				
1	<u>Costs</u>				
2	NNT Annual Reservation and Gas Quality Reservation Rate		\$	190,513.81	
3	<u>Volume (MMBtu)</u>				
4	Sales		90.00%	\$171,462.43	\$0.0901
5	Transport		10.00%	\$19,051.38	\$0.0901
6	Total		100.00%	\$190,513.81	\$0.0901
7	<u>Daily Transport Demand Percentages</u>				
8	Monthly Average Contract NNT MDQ		9,781		
9	Daily Average Transport Volume		774		
10	Percentage		7.91%		
11	<u>Monthly Transport And Sales Volumes (MMBtu)</u>				
12	<u>Based on average actual usage volumes for the three month period ending June 30, 2024.</u>				
13			<u>Transport (MMBtu)</u>	<u>Sales (MMBtu)</u>	
14	April	2024			
15	May				
16	June				
17	Total				
18	<u>Transport Cost Allocations</u>				
19					
20	NNT Total Annual	\$	190,513.81		
21	Transport As % of Sales	\$19,051.38		\$0.0901	
22	<u>Transport Upstream Service Cost Rate</u>				
23	Transport As % of Sales With Daily Transport Demand % Applied				
24		\$0.0901	X	7.91%	= \$0.0071 per MMBtu
25	<u>GT-1 Tariff Rate</u>				<u>\$0.00071 per Therm</u>

## **GCA Attachment 7 – Notice of Rate Change**

**NOTICE OF FILING FOR RATE CHANGES IN THE GAS COST ADJUSTMENTS  
of Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy**

You are hereby notified that Black Hills Colorado Gas, Inc. d/b/a Black Hills Energy ("BHCG" or "Company") 7060 Alegre Street Fountain, Colorado 80817, has filed an Advice Letter with the Public Utilities Commission of the State of Colorado ("Commission"), in accordance with the Public Utilities Law, to change rates, affecting its Eastern and Western GCA region customers. The rate change will become effective with the volumes taken on and after April 1, 2025.

The purpose of the filing is to reset the rates under the Company's existing Gas Cost Adjustment ("GCA") tariffs.

The present and proposed GCA rates for service, as filed with the Commission, as well as the percent change compared to the current GCA, are detailed in the table below:

GCA Region	Current GCA \$/Therm	Proposed GCA \$/Therm	Increase / (Decrease)	% Change
Eastern (Former - Central)	\$0.40000	\$0.35782	(\$0.04218)	-10.5%
Eastern (former- North/Southwest)	\$0.60143	\$0.35782	(\$0.24361)	-40.5%
Western	\$0.81448	\$0.76066	(\$0.05382)	-6.6%

A comparison of an average annual bill with current rates versus the projected average annual bill with proposed rates, as well as a comparison of the average peak winter bill with current rates versus the projected average peak winter bill with proposed rates is detailed in the table below:

GCA Attachment No. 7  
Black Hills Colorado Gas, Inc.  
Quarterly GCA Advice Letter  
Date February 28, 2025

GCA Region		Current Average Annual Bill *	Proposed Average Annual Bill *	% Change	Current Peak Winter Month *	Proposed Peak Winter Month *	% Change
<u>Base Rate Area 1, Eastern GCA Region (Former North/Southwest Region)</u>							
1.	Residential	\$1,075.38	\$823.97	-23.38%	\$138.92	\$104.33	-24.90%
2.	Small Commercial	\$2,177.97	\$1,651.77	-24.16%	\$216.17	\$162.58	-24.79%
3.	Large Commercial	\$11,742.45	\$8,643.75	-26.39%	\$1,510.72	\$1,089.28	-27.90%
<u>Base Rate Area 1, Western GCA Region</u>							
1.	Residential	\$1,295.24	\$1,239.70	-4.29%	\$169.18	\$161.53	-4.52%
2.	Small Commercial	\$2,638.15	\$2,521.90	-4.41%	\$263.05	\$251.20	-4.50%
3.	Large Commercial	\$14,452.43	\$13,767.84	-4.74%	\$1,879.30	\$1,786.19	-4.95%
<u>Base Rate Area 2, Eastern GCA Region (Former North/Southwest GCA Region)</u>							
1.	Residential	\$1,123.96	\$931.02	-17.17%	\$163.77	\$133.56	-18.45%
2.	Small Commercial	\$2,265.17	\$1,814.98	-19.87%	\$334.05	\$263.16	-21.22%
3.	Large Commercial	\$17,124.36	\$12,832.95	-25.06%	\$2,128.52	\$1,576.50	-25.93%
<u>Base Rate Area 2, Western GCA Region (Pagosa Springs and Bayfield)</u>							
1.	Residential	\$1,292.70	\$1,250.07	(\$42.63)	\$190.19	\$183.51	-3.51%
2.	Small Commercial	\$2,658.88	\$2,559.42	(\$99.46)	\$396.05	\$380.39	-3.95%
3.	Large Commercial	\$20,877.42	\$19,929.34	(\$948.08)	\$2,611.29	\$2,489.33	-4.67%
<u>Base Rate Area 3, Eastern GCA Region (Former Central GCA Region).</u>							
1.	Residential	\$892.15	\$846.09	-5.16%	\$112.88	\$106.59	-5.57%
2.	Small Commercial	\$1,028.04	\$960.22	-6.60%	\$131.06	\$121.15	-7.56%
3.	Large Commercial	\$9,706.79	\$9,057.93	-6.68%	\$1,178.63	\$1,094.82	-7.11%

\* Based on average customer usage, actual amount could vary according to actual usage by customer.

Bill impacts to an average residential customer is displayed in the table below:

Base Rate Area	GCA Area	Current Average Monthly Bill	Proposed Average Monthly Bill	Monthly Change	Percentage Change	Average Usage
Base Rate Area 1	Eastern - Communities in Larimer and Weld Counties, including the towns of Dacono, Erie, Firestone, Frederick, and Wellington.	\$89.61	\$68.67	(\$20.94)	-23.37%	86
Base Rate Area 1	Western - Communities located in Delta, Eagle, Garfield, Montrose, Ouray, Pitkin and San Miguel Counties, including the towns of Delta, Glenwood Springs, Hotchkiss, Montrose, Olathe, Paonia, and Telluride.	\$107.94	\$103.31	(\$4.63)	-4.29%	86
Base Rate Area 2	Eastern - Communities in Bent, Crowley, and Otero Counties, including the towns of Fowler, La Junta, Las Animas, Rocky Ford, and Swink.	\$93.67	\$77.59	(\$16.08)	-17.17%	66
Base Rate Area 2	Western - Includes Pagosa Springs and Bayfield.	\$124.02	\$119.39	(\$4.63)	-3.73%	66
Base Rate Area 3	Eastern - Castle Rock south to Monument, Fountain, Woodland Park, east to Kiowa, Limon and Burlington, and the surrounding areas to these communities.	\$74.35	\$70.51	(\$3.84)	-5.16%	91

The Company filed its 2023-2024 Gas Purchase and Deferred Balance Report in accordance with Rule 4608 to begin the initial prudence review evaluation process for the prior gas purchase year on October 1, 2024, in Proceeding No. 23P-0290G.

Copies of the proposed and present tariffs as filed with the Commission are available for inspection at the public offices of the Company at 7060 Alegre Street, Fountain, Colorado 80817; or, at the office of the Commission, 1560 Broadway, Suite 250, Denver, Colorado 80202. Customers with questions concerning the proposed or present tariffs may call the Commission at (303) 894-2000; or, may contact the Company by telephone at (888) 890-5554 or by email [customerservice@support.blackhillsenergy.com](mailto:customerservice@support.blackhillsenergy.com). In addition, the Company's proposed and present tariffs may be viewed at [www.blackhillsenergy.com](http://www.blackhillsenergy.com) and the applicable Colorado statutes and Commission rules may be viewed at <https://puc.colorado.gov>.

Any person may file written comments or objections concerning the filing, or may request written notice of any hearing, with the Commission, 1560 Broadway, Suite 250, Denver, Colorado, 80202 or <https://puc.colorado.gov/puccomments>. Requests for written notices can also be made to the Commission by telephone at (303) 894-2000 or, alternatively, by contacting the External Affairs section of the Commission at its local number (303) 894-2070 or toll-free number (800) 456-0858. The Commission will consider all written comments and objections submitted prior to the evidentiary hearing on the application. Written objections (protests) must be filed at least one (1) day before the proposed effective date of April 1, 2025. Filing a written objection (protest) by itself will not allow you to participate as a party in any proceeding established in these matters. If you wish to participate as a party in this matter, you must file written intervention documents under Commission Rule 1401, 4 *Colorado Code of Regulations* 723-1.

The rates, rules, and regulations ultimately authorized by the Commission may or may not be the same as those proposed and may include rates higher or lower than those proposed or currently in effect.



The Commission may suspend the proposed tariffs, rates, rules, or regulations. The Commission may hold a hearing to determine which rates, rules, and regulations will be authorized. If a hearing is held, any member of the public may attend the hearing and may make a statement under oath about the proposed tariffs, whether or not he or she has filed an objection or intervention. If the filing is uncontested or unopposed, the Commission may determine the matter without a hearing and without further notice.

By: Dan Ahrens  
Manager - Regulatory

**GCA Attachment 8 –  
Components of Delivered Gas Cost**

**Base Rate Area 1 - Eastern GCA Region**

(Includes but Not Limited to Frederick, Firestone, and Wellington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective**

1	R-1	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.26133	\$0.00000	\$0.01776	\$0.00000	\$0.31313	\$0.28830	\$0.00000	\$0.88052	-	-
2	SC-1	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.24115	\$0.00000	\$0.02435	\$0.00000	\$0.31313	\$0.28830	\$0.00000	\$0.86693	-	-
3	LC-1	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.17780	\$0.00000	\$0.01508	\$0.00000	\$0.31313	\$0.28830	\$0.00000	\$0.79431	-	-
4	I/S-1	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.09470	\$0.00000	\$0.00468	\$0.00000	\$0.31313	\$0.28830	\$0.00000	\$0.70081	-	-

**Proposed Rates - Effective April 1, 2025**

5	R-1	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.26133	\$0.00000	\$0.01776	\$0.00000	\$0.17599	\$0.18183	\$0.00000	\$0.63691	(\$0.24361)	-27.7%
6	SC-1	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.24115	\$0.00000	\$0.02435	\$0.00000	\$0.17599	\$0.18183	\$0.00000	\$0.62332	(\$0.24361)	-28.1%
7	LC-1	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.17780	\$0.00000	\$0.01508	\$0.00000	\$0.17599	\$0.18183	\$0.00000	\$0.55070	(\$0.24361)	-30.7%
8	I/S-1	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.09470	\$0.00000	\$0.00468	\$0.00000	\$0.17599	\$0.18183	\$0.00000	\$0.45720	(\$0.24361)	-34.8%

**Base Rate Area 1 - Western GCA Region**

(Includes but Not Limited to Aspen, Carbondale, and Eagle)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)	

**Current Rates - Effective**

1	R-1S	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.26133	\$0.00000	\$0.01776	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$1.09357	-	-
2	SC-1S	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.24115	\$0.00000	\$0.02435	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$1.07998	-	-
3	LC-1S	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.17780	\$0.00000	\$0.01508	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$1.00736	-	-
4	I/S-1S	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.09470	\$0.00000	\$0.00468	\$0.00000	\$0.49798	\$0.31650	\$0.00000	\$0.91386	-	-

**Proposed Rates - Effective April 1, 2025**

5	R-1S	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.26133	\$0.00000	\$0.01776	\$0.00000	\$0.46242	\$0.29824	\$0.00000	\$1.03975	(\$0.05382)	-4.9%
6	SC-1S	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.24115	\$0.00000	\$0.02435	\$0.00000	\$0.46242	\$0.29824	\$0.00000	\$1.02616	(\$0.05382)	-5.0%
7	LC-1S	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.17780	\$0.00000	\$0.01508	\$0.00000	\$0.46242	\$0.29824	\$0.00000	\$0.95354	(\$0.05382)	-5.3%
8	I/S-1S	\$100.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.09470	\$0.00000	\$0.00468	\$0.00000	\$0.46242	\$0.29824	\$0.00000	\$0.86004	(\$0.05382)	-5.9%

**Base Rate Area 2 - Eastern GCA Region**

(Includes but Not Limited to La Junta, Rocky Ford, and Las Animas)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

**Current Rates - Effective**

1	R-2	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.54660	\$0.00000	\$0.01776	\$0.04290	\$0.31313	\$0.28830	\$0.00000	\$1.20869	-	-
2	SC-2	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.40268	\$0.00000	\$0.02435	\$0.03202	\$0.31313	\$0.28830	\$0.00000	\$1.06048	-	-
3	LC-2	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.26080	\$0.00000	\$0.01508	\$0.00175	\$0.31313	\$0.28830	\$0.00000	\$0.87906	-	-
4	I/S-2	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.13100	\$0.00000	\$0.00468	\$0.02005	\$0.31313	\$0.28830	\$0.00000	\$0.75716	-	-
5	GT-1 Rate Adjustment										\$0.00094			\$0.00094	-	-

**Proposed Rates - Effective April 1, 2025**

6	R-2	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.54660	\$0.00000	\$0.01776	\$0.04290	\$0.17599	\$0.18183	\$0.00000	\$0.96508	(\$0.24361)	-20.2%
7	SC-2	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.40268	\$0.00000	\$0.02435	\$0.03202	\$0.17599	\$0.18183	\$0.00000	\$0.81687	(\$0.24361)	-23.0%
8	LC-2	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.26080	\$0.00000	\$0.01508	\$0.00175	\$0.17599	\$0.18183	\$0.00000	\$0.63545	(\$0.24361)	-27.7%
9	I/S-2	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.13100	\$0.00000	\$0.00468	\$0.02005	\$0.17599	\$0.18183	\$0.00000	\$0.51355	(\$0.24361)	-32.2%
10	GT-1 Rate Adjustment										\$0.00071			\$0.00071	(\$0.00023)	-24.5%

**Base Rate Area 2 - Western GCA Region**

(Includes Bayfield Pagosa Springs)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)

**Current Rates - Effective**

1	R-2S	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.54660	\$0.00000	\$0.01776	\$0.04290	\$0.49798	\$0.31650	\$0.00000	\$1.42174	-	-
2	SC-2S	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.40268	\$0.00000	\$0.02435	\$0.03202	\$0.49798	\$0.31650	\$0.00000	\$1.27353	-	-
3	LC-2S	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.26080	\$0.00000	\$0.01508	\$0.00175	\$0.49798	\$0.31650	\$0.00000	\$1.09211	-	-
4	I/S-2S	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.13100	\$0.00000	\$0.00468	\$0.02005	\$0.49798	\$0.31650	\$0.00000	\$0.97021	-	-

**Proposed Rates - Effective April 1, 2025**

5	R-2S	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.54660	\$0.00000	\$0.01776	\$0.04290	\$0.46242	\$0.29824	\$0.00000	\$1.36792	(\$0.05382)	-3.8%
6	SC-2S	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.40268	\$0.00000	\$0.02435	\$0.03202	\$0.46242	\$0.29824	\$0.00000	\$1.21971	(\$0.05382)	-4.2%
7	LC-2S	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.26080	\$0.00000	\$0.01508	\$0.00175	\$0.46242	\$0.29824	\$0.00000	\$1.03829	(\$0.05382)	-4.9%
8	I/S-2S	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.13100	\$0.00000	\$0.00468	\$0.02005	\$0.46242	\$0.29824	\$0.00000	\$0.91639	(\$0.05382)	-5.5%

**Base Rate Area 3 - Eastern GCA Region**

(Includes but Not Limited to Castle Rock, Monument, Woodland Park, Fountain, Limon, and Burlington)

Line No.	Rate Schedule	Customer Charge \$ / month	GRSA on Customer Chg \$ / month	BHEAP \$ / month	DSMCA \$ / month	EASBC \$ / month	Volumetric Charge \$ / therm	GRSA on Vol. Chg. \$ / therm	DSMCA \$ / therm	SSIR \$ / therm	Upstream Pipeline Charge \$ / therm	Gas Commodity \$ / therm	EGCRR \$ / therm	Total Billing Rate \$ / therm	Change in Total \$ / therm	% Change in Total \$ / therm
	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)	(12)	(13)	(14)	(15)	(16)
<b>Current Rates - Effective</b>																
1	R-3	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.23692	\$0.00000	\$0.01776	\$0.00967	\$0.13137	\$0.26863	\$0.00000	\$0.66435	-	-
2	SC-3	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.01667	\$0.00000	\$0.02435	\$0.00839	\$0.13137	\$0.26863	\$0.00000	\$0.44940	-	-
3	LC-3	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.10495	\$0.00000	\$0.01508	\$0.00441	\$0.13137	\$0.26863	\$0.00000	\$0.52444	-	-
4	LCI-3	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.10495	\$0.00000	\$0.01508	\$0.00441	\$0.13137	\$0.26863	\$0.00000	\$0.52444	-	-
5	I/S-3	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.04702	\$0.00000	\$0.00468	\$0.00418	\$0.13137	\$0.26863	\$0.00000	\$0.45588	-	-
6	GT-1 Rate Adjustment										\$0.00094			\$0.00094	-	-
<b>Proposed Rates - Effective April 1, 2025</b>																
7	R-3	\$12.00	\$0.00	\$0.30	\$0.78	\$0.81	\$0.23692	\$0.00000	\$0.01776	\$0.00967	\$0.17599	\$0.18183	\$0.00000	\$0.62217	(\$0.04218)	-6.3%
8	SC-3	\$22.00	\$0.00	\$0.58	\$2.06	\$0.81	\$0.01667	\$0.00000	\$0.02435	\$0.00839	\$0.17599	\$0.18183	\$0.00000	\$0.40723	(\$0.04218)	-9.4%
9	LC-3	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.10495	\$0.00000	\$0.01508	\$0.00441	\$0.17599	\$0.18183	\$0.00000	\$0.48226	(\$0.04218)	-8.0%
10	LCI-3	\$120.00	\$0.00	\$4.50	\$11.26	\$0.81	\$0.10495	\$0.00000	\$0.01508	\$0.00441	\$0.17599	\$0.18183	\$0.00000	\$0.48226	(\$0.04218)	-8.0%
11	I/S-3	\$60.00	\$0.00	\$1.63	\$9.38	\$0.81	\$0.04702	\$0.00000	\$0.00468	\$0.00418	\$0.17599	\$0.18183	\$0.00000	\$0.41370	(\$0.04218)	-9.3%
12	GT-1 Rate Adjustment										\$0.00071			\$0.00071	(\$0.00023)	-24.5%

## **GCA Attachment 9 – Proposed Tariffs**

Table of Contents

<u>Description</u>	<u>Sheet No.</u>	
Title Page.....	0	
Notice.....	1	
Table of Contents.....	2	
Tariff Change Symbols.....	3	
Territories Served.....	5	
Map.....	11	
STATEMENT OF RATES		
Gas Sales Rates.....	13	
Gas Transportation Service Rates.....	26	
Miscellaneous Service Fees.....	32	
GAS SALES RATES		
Residential Gas Service.....	35	
Small Commercial Gas Services.....	36	
Large Commercial Gas Services.....	37	
Irrigation and Seasonal Gas Services .....	38	
GAS TRANSPORTATION SERVICE RATES		
Small Commercial Transportation Service.....	41	
Large Commercial Transportation Service.....	42	
Irrigation and Seasonal Transportation Service .....	43	
GAS RATE ADJUSTMENTS		
Franchise Fee Surcharge.....	45	
Black Hills Energy Affordability Program ("BHEAP").....	49A	‡
Energy Assistance System Benefit Charge ("EASBC").....	50	
Demand Side Management Cost Adjustment ("DSMCA").....	51	
System Safety and Integrity Rider ("SSIR").....	54	
General Rate Schedule Adjustment ("GRSA").....	59	
Gas Cost Adjustment ("GCA").....	62	
Asset Optimization Plan ("AOP").....	66	
Gas Transportation Rate Adjustment ("GT-1").....	67	
<del>Extraordinary Gas Cost Recovery Rider ("EGCRR").....</del>	<del>68</del>	<del>D</del>
Quality of Service Plan ("QSP").....	70	

**Territories Served**

**~~Eastern~~~~Central~~ GCA  
Region Base Rate Area 2**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and / or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
<u>Akron</u>	<u>Washington</u>
Cheraw	Otero
Crowley	Crowley
<u>Eckley</u>	<u>Yuma</u>
<u>Fleming</u>	<u>Logan</u>
<u>Fort Morgan</u>	<u>Morgan</u>
Fowler	Otero
<u>Haxtun</u>	<u>Phillips</u>
<u>Holyoke</u>	<u>Yuma</u>
<u>Iliff</u>	<u>Logan</u>
<u>Joes*</u>	<u>Yuma</u>
<u>Julesburg</u>	<u>Sedgwick</u>
<u>Kirk*</u>	<u>Yuma</u>
La Junta	Otero
La Junta Gardens*	Otero
Las Animas	Bent
Manzanola	Otero
North La Junta*	Otero
Olney Springs	Crowley
Ordway	Crowley
<u>Otis</u>	<u>Washington</u>
<u>Ovid</u>	<u>Sedgwick</u>
<u>Paoli</u>	<u>Phillips</u>
Rocky Ford	Otero
<u>Sterling**</u>	<u>Logan</u>
Sugar City	Crowley
Swink	Otero
<u>Wiggins**</u>	<u>Morgan</u>
<u>Wray</u>	<u>Yuma</u>
<u>Yuma</u>	<u>Yuma</u>

\*Unincorporated

\*\*Customers served outside of city limits

M



**Territories Served**

~~Eastern~~~~Central~~ GCA  
**Region Base Rate Area**  
3

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Arriba	Lincoln
Bethune	Kit Carson
Black Forest*	El Paso
Burlington	Kit Carson
Cascade – Chipita Park*	El Paso
Castle Pines	Douglas
Castle Rock	Douglas
Cheyenne Wells	Cheyenne
Divide*	Teller
Elizabeth	Elbert
Flagler	Lincoln
Fountain	El Paso
Franktown*	Douglas
Genoa	Lincoln
Gleneagle*	El Paso
Green Mountain Falls	El Paso
Hugo	Lincoln
Kiowa	Elbert
Larkspur	Douglas
Limon	Lincoln
Monument	El Paso
Palmer Lake	El Paso
Perry Park*	Douglas
Peyton*	El Paso
Ponderosa Park*	Elbert
Seibert	Kit Carson
Stratton	Kit Carson
The Pinery*	Douglas
Vona	Kit Carson
Woodland Park	Teller
Woodmoor*	El Paso
Security – Widefield*	El Paso

\*Unincorporated

**Territories Served**

~~Eastern~~~~North/Southwest~~ GCA  
**Region Base Rate Area 1**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Dacono	Weld
Erie	Weld
Firestone	Weld
Fort Collins**	Larimer
Fredrick	Weld
Mead	Weld
Wattenberg*	Weld
Wellington	Larimer

\*Unincorporated

\*\*Customers served outside of city limits

**Territories Served**

~~Western~~~~North/Southwest~~ GCA  
Region Base Rate Area 2

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
<del>Akron</del>	<del>Washington</del>
<del>Bayfield</del>	<del>La Plata</del>
<del>Eckley</del>	<del>Yuma</del>
<del>Fleming</del>	<del>Logan</del>
<del>Fort Morgan</del>	<del>Morgan</del>
<del>Haxtun</del>	<del>Phillips</del>
<del>Holyoke</del>	<del>Yuma</del>
<del>Hiff</del>	<del>Logan</del>
<del>Joes*</del>	<del>Yuma</del>
<del>Julesburg</del>	<del>Sedgwick</del>
<del>Kirk*</del>	<del>Yuma</del>
<del>Otis</del>	<del>Washington</del>
<del>Ovid</del>	<del>Sedgwick</del>
<del>Pagosa Springs</del>	<del>Archuleta</del>
<del>Paoli</del>	<del>Phillips</del>
<del>Sterling**</del>	<del>Logan</del>
<del>Wiggins**</del>	<del>Morgan</del>
<del>Wray</del>	<del>Yuma</del>
<del>Yuma</del>	<del>Yuma</del>

M

\*Unincorporated

\*\*Customers served outside of city limits

**Territories Served**

**Western ~~Slope~~ GCA Region  
Base Rate Area 1**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and /or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>	<u>D</u>
Aspen	Pitkin	
Avon**	Eagle	
Basalt	Eagle	
Carbondale	Garfield	
Catherine*	Garfield	
Cattle Creek*	Garfield	
Cedaredge	Delta	
Collbran	Mesa	
Colona*	Ouray	
Crawford	Delta	
DeBeque	Mesa	
Delta	Delta	
Dotsero*	Eagle	
Eagle	Eagle	
Edwards*	Eagle	
El Jebel*	Eagle	
Glenwood Springs	Garfield	
Gypsum	Eagle	
Hotchkiss	Delta	
Loghill Village*	Ouray	
Montrose	Montrose	
Mountain Village	San Miguel	
Mulford*	Garfield	

\*Unincorporated

\*\*Customers served outside of city limits

Territories Served

Western ~~Slope~~ GCA Region  
Base Rate Area 1  
(continued)

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>	E
Naturita	Montrose	
No Name*	Garfield	
Norwood	San Miguel	
Nucla	Montrose	
Olathe	Montrose	
Orchard City	Delta	
Ouray	Ouray	
Portland*	Ouray	
Redvale*	Montrose	
Ridgway	Ouray	
Sawpit	San Miguel	D 
Snowmass Village	Pitkin	
Telluride	San Miguel	
Woody Creek*	Pitkin	

\*Unincorporated

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			C	
	Central	Eastern North/ Southwest	Western Slope		
Residential (R-1, R-1S) – Base Rate Area 1					
Per Month					
Customer Charge*	-	\$12.00	\$12.00		
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.78	\$0.78		
Black Hills Energy Assistance Program (BHEAP)	-	\$0.30	\$0.30		
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81		
Per Therm					
Volumetric Charge*	-	\$0.26133	\$0.26133		
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000		
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01776	\$0.01776		
Gas Cost Adjustment					
Commodity	-	\$0.1818328830	\$0.2982431650	R, R	
Upstream Pipeline	-	\$0.1759931343	\$0.4179249798	R, R	
Total Gas Adjustment	-	\$0.3578260143	\$0.7606681448	R, R	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	D	

\*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	Eastern	Western	Western	C
		North/ Southwest	Slope	
Central				
Residential (R-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$12.00	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.54660	\$0.54660	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	-	
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	-	
Gas Cost Adjustment				
Commodity	\$0.1818326863	\$0.2982428830	-	R, I
Upstream Pipeline	\$0.1759913137	\$0.4179231313	-	R, I
Total Gas Cost Adjustment	\$0.3578240000	\$0.7606660143	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	<u>Western</u>			<u>C</u>
	<u>Eastern</u>	<del>North/</del> Central	<del>Western</del> Southwest	<del>Slope</del>
<b>Residential (R-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge*	\$12.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
<b>Per Therm</b>				
Volumetric Charge*	\$0.23692	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00967	-	-	
Gas Cost Adjustment				
Commodity	\$0. <del>18183</del> <sup>26863</sup>	-	-	<del>I</del> <sup>R</sup>
Upstream Pipeline	\$0. <del>17599</del> <sup>13137</sup>	-	-	<del>I</del>
Total Gas Cost Adjustment	\$0. <del>35782</del> <sup>40000</sup>	-	-	<del>R</del>
<del>Extraordinary Gas Cost Recovery Rider (EGCRR)</del>	<del>\$0.12735</del>	-	-	<del>D</del>

\*See Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		<u>C</u>
		<u>Eastern</u> <u>North/</u> <u>Southwest</u>	Western <u>Slope</u>	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$2.06	\$2.06	
Black Hills Energy Affordability Program (BHEAP)	-	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.02435	\$0.02435	
Gas Cost Adjustment				
Commodity	-	\$0.18183288 30	\$0.29824316 50	<u>R</u> , R
Upstream Pipeline	-	\$0.17599343 43	\$0.41792497 98	<u>R</u> , R
Total Gas Cost Adjustment	-	\$0.35782601 43	\$0.76066814 48	<u>R</u> , R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	D

\*See Rate Adjustment and True-Up Conditions on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Eastern	GCA Region		
		Western	Western	C
		North/ Southwest	Slope	
Central				
Small Commercial (SC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$22.00	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.40268	\$0.40268	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	-	
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	-	
Gas Cost Adjustment				
Commodity	\$0.18183268	\$0.2982428	-	R, I
	63	830		
Upstream Pipeline	\$0.17599131	\$0.4179231	-	I, IR
	37	313		
Total Gas Cost Adjustment	\$0.35782400	\$0.7606660	-	R, I
	00	143		
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

GCA Region					
Class of Service and Type Charge	Eastern	Western			C
		North/ Central	Southwest	Western Slope	
Small Commercial (SC-3) – Base Rate Area 3					
Per Month					
Customer Charge*	\$22.00	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	-	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	-	
Per Therm					
Volumetric Charge*	\$0.16665	-	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00839	-	-	-	
Gas Cost Adjustment					
Commodity	\$0.18183	26863	-	-	R
Upstream Pipeline	\$0.17599	13137	-	-	R
Total Gas Cost Adjustment	\$0.35782	40000	-	-	R
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	-	D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			C
	Central	Eastern	Western	
		North/ Southwest	Slope	
Large Commercial (LC-1, LC-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$11.26	\$11.26	
Black Hills Energy Affordability Program (BHEAP)	-	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.01508	\$0.01508	
Gas Cost Adjustment				
Commodity	-	\$0.18183288	\$0.298243465	R <sup>I</sup> , R
		30	0	
Upstream Pipeline	-	\$0.17599313	\$0.417924979	R, R
		13	8	
Total Gas Cost Adjustment	-	\$0.35782601	\$0.760668444	R <sup>I</sup> , R
		43	8	
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			C
	Eastern Central	Western North/ Southwest	Western Slope	
Large Commercial (LC-2) – Base Rate Area 2				
Per Month				
Customer Charge*	\$120.00	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-	
Per Therm				
Volumetric Charge*	\$0.26080	\$0.26080	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	-	
Gas Cost Adjustment				
Commodity	\$0.1818326 863	\$0.2982428 830	-	R, I
Upstream Pipeline	\$0.1759913 137	\$0.4179234 313	-	I, IR
Total Gas Cost Adjustment	\$0.3578240 000	\$0.7606660 443	-	R, I
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	\$0.16805	-	D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Eastern	GCA Region		
		Western	Western	C
		North/ Southwest	Slope	
Central				
Large Commercial (LC-3) – Base Rate Area 3				
Per Month				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
Per Therm				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-	
Gas Cost Adjustment				
Commodity	\$0.1818326	-	-	R
	863			
Upstream Pipeline	\$0.1759913	-	-	I
	137			
Total Gas Cost Adjustment	\$0.3578240	-	-	R
	000			
Extraordinary Gas Cost Recovery Rider (EGCRR)	\$0.12735	-	-	D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge		GCA Region		
		<del>Western</del> <del>North/</del> <del>Southwest</del>	<del>Western</del> <del>Slope</del>	<del>C</del>
	<del>Eastern</del> <del>Central</del>			
<b>Large Commercial Interruptible (LCI-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge*	\$120.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
<b>Per Therm</b>				
Volumetric Charge*	\$0.10495	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	-	
Gas Cost Adjustment				
Commodity	\$0. <del>18183</del> <del>26863</del>	-	-	R
Upstream Pipeline	\$0. <del>17599</del> <del>43437</del>	-	-	I
Total Gas Cost Adjustment	\$0. <del>35782</del> <del>40000</del>	-	-	R
<del>Extraordinary Gas Cost Recovery Rider (EGCR)</del>	<del>\$0.12735</del>	-	-	<del>D</del>

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	Central	GCA Region		<u>C</u>
		<u>Eastern</u> North/ Southwest	Western Slope	
Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1				
Per Month				
Customer Charge*	-	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	-	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	-	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	-	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	-	\$0.81	\$0.81	
Per Therm				
Volumetric Charge*	-	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	-	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	-	\$0.00468	\$0.00468	
Gas Cost Adjustment				
Commodity	-	\$0.18183 <del>288</del> 30	\$0.29824 <del>34</del> 650	<u>R</u> , R
Upstream Pipeline	-	\$0.17599 <del>313</del> 43	\$0.41792 <del>49</del> 798	R, <u>R</u>
Total Gas Cost Adjustment	-	\$0.35782 <del>604</del> 43	\$0.76066 <del>84</del> 448	<u>R</u> , R
Extraordinary Gas Cost Recovery Rider (EGCRR)	-	\$0.16805	\$0.00000	<u>D</u>

\*See Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		
	<u>Eastern</u> <del>Central</del>	<u>Western</u> <del>North/</del> <del>Southwest</del>	<u>Western</u> <u>C</u> <del>Slope</del>
<b>Irrigation / Seasonal (I/S-2) – Base Rate Area 2</b>			
<b>Per Month</b>			
Customer Charge*	\$100.00	\$100.00	-
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	-
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	-
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	-
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	-
<b>Per Therm</b>			
Volumetric Charge*	\$0.13100	\$0.13100	-
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	-
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	-
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	-
Gas Cost Adjustment			
Commodity	\$0. <del>1818326</del> 863	\$0. <del>29824288</del> 30	- R, I
Upstream Pipeline	\$0. <del>1759913</del> 137	\$0. <del>41792313</del> 13	- I, R
Total Gas Cost Adjustment	\$0. <del>3578240</del> 000	\$0. <del>76066601</del> 43	- <u>R, I</u>
<del>Extraordinary Gas Cost Recovery Rider (EGCRR)</del>	<del>\$0.12735</del>	<del>\$0.16805</del>	- <u>D</u>

\*See Rate Adjustment and True -Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region			
	<del>Eastern</del> Central	<del>Western</del> North/ Southwest	<del>Western</del> Slope	C
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>				
<b>Per Month</b>				
Customer Charge*	\$100.00	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	-	
<b>Per Therm</b>				
Volumetric Charge*	\$0.04702	-	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	-	
System Safety and Integrity Rider (SSIR)	\$0.00418	-	-	
Gas Cost Adjustment				
Commodity	\$0. <del>1818326</del> 863	-	-	R
Upstream Pipeline	\$0. <del>1759913</del> 137	-	-	I
Total Gas Cost Adjustment	\$0. <del>3578240</del> 000	-	-	R
<del>Extraordinary Gas Cost Recovery Rider (EGCRR)</del>	<del>\$0.12735</del>	-	-	<del>D</del>

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:		
Mainline customers.....	0.00%	
All other customers .....	1.30%	R

Overrun Charges:		
Authorized Overrun Charge.....	Volumetric Charge	
Unauthorized Overrun Charge .....	\$ 2.50 per Therm	

Other Rate Adjustments:				
<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	<del>Eastern</del> Central	67	\$0.0007194	C, R

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Eastern~~Central~~, ~~North/Southwest~~ and Western ~~Slope~~-GCA regions.

C  
C

The Eastern and Western GCA regions are effective with the April 1, 2025 GCA filing ~~The Western Slope with Storage GCA region will be eliminated from tariffs with GCA rates effective in the first GCA filing~~ following a final Commission decision in Proceeding No. 23AL-0231G.

C  
C

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on January 1, April 1, July 1, and October 1 of each year to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA filings may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm.

T

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

Total GCA = A + B

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:
  - 1) Forecasted Gas Commodity Cost Component;
  - 2) Forecasted Upstream Cost Component; and
  - 3) Forecasted Gas Storage Inventory Cost Component.
- 1) The Forecasted Gas Commodity Cost Component shall be the cost of gas commodity, including appropriate adjustments for storage gas injections and withdrawals, approved hedging costs, and for exchange imbalances, which is projected to be incurred by the Company during GCA Effective Period and which is determined by using forecasted gas purchase quantity and forecasted purchase prices.

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT  
("GCA")  
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

- 2) The Forecasted Upstream Cost Component shall be the total cost of upstream service charges including transmission, gathering, compression, balancing, treating, processing, and storage, net of any revenues from capacity releases under contract with the Company for the purpose of effectuating delivery of gas commodity. The Forecasted Upstream Cost Component shall be calculated by dividing the sum of Upstream costs for the twelve-month period starting at the GCA effective date divided by the sum of the forecasted for the twelve-month period starting at the GCA effective date.
- 3) The Forecasted Gas Storage Inventory Cost Component shall be the return associated with the Company's gas storage inventory for the regions with storage. The return shall be determined by applying the actual cost of short-term debt. Established based on an average daily rate of the previous calendar quarter, to the annual average of the forecasted monthly gas storage inventory balances for the GCA Effective Period.
2. The resulting Total Current Forecasted Cost is determined as follows: the summation of the three individual GCA components will be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity (adjusted for deviations from normal and other changes) for the GCA Effective Period to determine the applicable Total Current Forecasted Cost rate.
3. The Deferred Gas Cost will be determined based upon the balance of the historical incurred GCA expenses less the historical GCA recoveries as of the close of the most recent accounting period occurring at least 40 days prior to the date of the GCA filing (the Deferred Balance). The Deferred Balance includes any credits resulting from the Asset Optimization Plan ("AOP") or an Asset Management Agreement ("AMA"). The Company shall calculate the Deferred Balance as the aggregate total of the under- or over- recovered gas costs reflected in its Account No. 191, plus net interest on over-recovery (if applicable). The Deferred Balance amount shall be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity for the 12-month period beginning on the first day of the GCA Effective Period.
- ~~4. "Extraordinary Gas Costs" as defined and approved in Recommended Decision No. R22-0118, Proceeding No. 21A-0196G shall not be included for GCA recovery.~~
- ~~5.4.~~ Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the GCA rate adjustments on the same basis as the Company's rates are stated.
- ~~6.5.~~ Actual Gas Costs include all costs properly included in FERC Accounts 800, 801, 802, 803, 804, 805, 806, 808, 809, and 823. Actual Gas Costs also include all costs and income associated with using various approved risk management tools, including a Commission-approved hedging program.
- ~~7.6.~~ So long as the Company has a Commission-approved hedging program in place, the Company shall, no later than April 30 of each year, file a report with the Commission as required by the Commission-approved hedging program.
- ~~8.7.~~ GCA Amount by GCA area shall not exceed the "GCA Maximum" amount as established on Sheet No. 65

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

- ~~9.8.~~ GCA Amount by GCA area may be less than the "GCA Minimum" amount as established on Sheet No. 65. In the event GCA Amount is less than the "GCA Minimum", "~~EGCRR~~-GPRMR" surcharge applies to all GCA customers equal to the difference between the "GCA Minimum" less the GCA Amount.
- ~~10.9.~~ If GCA Amount is greater than "GCA Minimum" and less than "GCA Midpoint", "~~EGCRR~~-GPRMR" surcharge supplies to all GCA customers as established on Sheet No. 65.

INTEREST

Interest will be paid on any net over-recovered amounts calculated in accordance with the Commission's GCA rules.

TREATMENT OF REFUNDS

Refunds received from the Company's suppliers, including interest received thereon, will be refunded in accordance with all applicable laws and rules set forth by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each GCA filing will be accomplished by filing an application or advice letter and attachments with the Commission as required by Commission GCA rules not less than two weeks prior to the proposed effective date of such filing. Such filing will be accompanied by all such supporting data, schedules, and information as may be required by the Commission from time to time.

ADDITIONAL FILINGS

The Company shall file with the Commission, on or before each June 1, a Gas Purchase Plan ("GPP"), in accordance with the Commission's rules. Annually, on or before October 1<sup>st</sup>, the Company shall file a Gas Purchase and Deferred Balance Report ("GPDBR"). The attachments filed with the GPDBR shall be as specified in the Commission's rules. The purpose of the GPDBR is to present the Company's actual purchases of gas commodity and Upstream Services during each month of the Gas Purchase Year ending the preceding June 30<sup>th</sup>. The Company shall also file any other reports as may be required by the Commission's GCA rules in compliance with such rules, as modified from time to time.

COMPLIANCE WITH COMMISSION RULES

The Company's GCA as set forth herein incorporates by reference the Commission's Rules Regarding Gas Cost Adjustment. Where not explicitly stated, the intent of the Commission's rules shall prevail in the event of errors or omissions.

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)

GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the ~~Eastern~~~~Central~~ GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application. C

ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

SUMMARY TABLE

GCA Region	Current Forecasted Cost A	Deferred Gas Cost B	GCA C = A + B	
<del>Eastern</del> <del>Central</del>	\$0. <del>48386</del> <del>49844</del>	(\$1. <del>2604</del> <del>1647</del> )	\$0. <del>35782</del> <del>400</del> 00	<del>C, R, I,</del> R
<del>North/Southwest</del>	<del>\$0.69997</del>	<del>(\$0.9854)</del>	<del>\$0.60143</del>	<del>D, R, I</del>
<del>Western Slope</del>	\$0. <del>76647</del> <del>88820</del>	(\$0. <del>3869</del> <del>7372</del> )	\$0. <del>76066</del> <del>844</del> 48	<del>C, R,</del> R

GCA MINIMUM, MAXIMUM, AND MIDPOINT

GCA Minimum, Maximum and Midpoint shall be used in determining the ~~Extraordinary Gas Cost Recovery Rider~~—Gas Price Risk Management Rider ("~~EGCRR~~"—GPRMR").

GCA Region	Minimum GCA Amount	Midpoint GCA Amount	Maximum GCA Amount	
<del>Eastern</del> <del>Central</del>	\$0. <del>3500</del> <del>40000</del>	\$0.50000	\$0. <del>6600</del> <del>85000</del>	<del>C, R, R</del>
<del>North/Southwest</del>	<del>\$0.50000</del>	<del>\$0.65000</del>	<del>\$1.15000</del>	<del>D</del>
<del>Western Slope</del>	\$0. <del>760000</del>	\$0. <del>980000</del>	\$1. <del>340000</del>	<del>C, I, I, R</del>

If the calculated GCA Amount is between the Minimum GCA Amount and Midpoint GCA Amount, ~~EGCRR~~— C  
GPRMR rate of \$0.01/therm surcharged to customers.

GAS RATE ADJUSTMENTS  
GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")  
~~EASTERN~~~~CENTRAL~~ GCA REGION

C

APPLICABILITY

This GT-1 determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the ~~Eastern~~~~Central~~ GCA Region.

C

COMPUTATION PERIOD AND FREQUENCY

Each year the Company shall make a filing with the Commission in which the Company will determine the GT-1 to be effective during the upcoming three-month period beginning on January 1, April 1, July 1 and October 1. This adjustment will be included in the Company's annual GCA filing. If at any time during this three-month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new GT-1 surcharge rates incorporating this impact to be effective for the remainder of the three-month period.

F

D



[RESERVED FOR FUTURE USE]  
GAS RATE ADJUSTMENTS-  
EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")

D

APPLICABILITY

The Extraordinary Gas Cost Recovery Rider ("EGCRR") will apply to rate schedules for natural gas sales service who are subject to a GCA, with exception of one customer as proposed. Different EGCRR amounts are applicable to the Central, North/Southwest and Western Slope GCA regions.

FREQUENCY OF CHANGE

- ~~Central GCA Region: The EGCRR will be in effect from April 1, 2022, through March 31, 2025.~~
- ~~North/Southwest GCA Region: The EGCRR will be in effect from April 1, 2022, through March 31, 2025.~~
- ~~Western Slope GCA Region: The EGCRR will be in effect from April 1, 2022, through March 31, 2023.~~ D

DETERMINATION OF EGCRR AMOUNTS

The EGCRR for the GCA region will be determined as follows using the following formula:-

$$\text{Total EGCRR} = A - B / C$$

Where:

A = Total Extraordinary Gas Costs

B = Company provided mitigation offset

C = Monthly average 2020 customer usage

1. ~~The Total Extraordinary Gas Costs and the Company provided mitigation offset for the period shall be determined by Decision No. R22-0118 in Proceeding No. 21A-0196G.~~
2. ~~The resulting net Total Extraordinary Gas Cost will be divided by the average 2020 Colorado Jurisdictional Sales Gas Quantity.~~
3. ~~Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the EGCRR rate adjustments on the same basis as the Company's rates are stated.~~

[RESERVED FOR FUTURE USE]  
~~GAS RATE ADJUSTMENTS-~~  
~~EXTRAORDINARY GAS COST RECOVERY RIDER ("EGCRR")~~  
~~(Continued)~~

~~INTEREST~~

~~No interest will be calculated on the EGCRR amounts.~~

~~OVER/UNDER RECOVERY~~

~~The EGCRR is designed to recover:~~

<del>• Central GCA Region</del>	<del>\$42,935,406</del>	
<del>• North/Southwest GCA Region</del>	<del>\$16,813,484</del>	
<del>• Western Slope GCA Region</del>	<del>\$12,717,737</del>	<del>D</del>

~~The Deferred Gas Cost will be determined at the conclusion of the recovery period (The Accumulation Period) by the difference between the approved extraordinary gas costs and the actual cost recovered during the accumulation period. The difference will be the amount over or under recovered for the accumulation period. Any over or under recovered balance shall be transferred to the 191 Deferred Account for each GCA Region.~~

~~SUMMARY TABLE~~

<del>GCA Region</del>	<del>EGCRR</del>	
<del>Central</del>	<del>\$0.12735</del>	
<del>North/Southwest</del>	<del>\$0.16805</del>	
<del>Western Slope</del>	<del>\$0.00000</del>	<del>D</del>

Table of Contents

<u>Description</u>	<u>Sheet No.</u>	
Title Page.....	0	
Notice.....	1	
Table of Contents.....	2	
Tariff Change Symbols.....	3	
Territories Served.....	5	
Map.....	11	
STATEMENT OF RATES		
Gas Sales Rates.....	13	
Gas Transportation Service Rates.....	26	
Miscellaneous Service Fees.....	32	
GAS SALES RATES		
Residential Gas Service.....	35	
Small Commercial Gas Services.....	36	
Large Commercial Gas Services.....	37	
Irrigation and Seasonal Gas Services .....	38	
GAS TRANSPORTATION SERVICE RATES		
Small Commercial Transportation Service.....	41	
Large Commercial Transportation Service.....	42	
Irrigation and Seasonal Transportation Service .....	43	
GAS RATE ADJUSTMENTS		
Franchise Fee Surcharge.....	45	
Black Hills Energy Affordability Program ("BHEAP").....	49A	
Energy Assistance System Benefit Charge ("EASBC").....	50	
Demand Side Management Cost Adjustment ("DSMCA").....	51	
System Safety and Integrity Rider ("SSIR").....	54	
General Rate Schedule Adjustment ("GRSA").....	59	
Gas Cost Adjustment ("GCA").....	62	
Asset Optimization Plan ("AOP").....	66	
Gas Transportation Rate Adjustment ("GT-1").....	67	
Quality of Service Plan ("QSP").....	70	D

**Territories Served**

**Eastern GCA  
Region Base Rate Area 2**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and / or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Akron	Washington
Cheraw	Otero
Crowley	Crowley
Eckley	Yuma
Fleming	Logan
Fort Morgan	Morgan
Fowler	Otero
Haxtun	Phillips
Holyoke	Yuma
Iliff	Logan
Joes*	Yuma
Julesburg	Sedgwick
Kirk*	Yuma
La Junta	Otero
La Junta Gardens*	Otero
Las Animas	Bent
Manzanola	Otero
North La Junta*	Otero
Olney Springs	Crowley
Ordway	Crowley
Otis	Washington
Ovid	Sedgwick
Paoli	Phillips
Rocky Ford	Otero
Sterling**	Logan
Sugar City	Crowley
Swink	Otero
Wiggins**	Morgan
Wray	Yuma
Yuma	Yuma

\*Unincorporated

\*\*Customers served outside of city limits

M

**Territories Served**

**Eastern GCA Region  
Base Rate Area 3**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Arriba	Lincoln
Bethune	Kit Carson
Black Forest*	El Paso
Burlington	Kit Carson
Cascade – Chipita Park*	El Paso
Castle Pines	Douglas
Castle Rock	Douglas
Cheyenne Wells	Cheyenne
Divide*	Teller
Elizabeth	Elbert
Flagler	Lincoln
Fountain	El Paso
Franktown*	Douglas
Genoa	Lincoln
Gleneagle*	El Paso
Green Mountain Falls	El Paso
Hugo	Lincoln
Kiowa	Elbert
Larkspur	Douglas
Limon	Lincoln
Monument	El Paso
Palmer Lake	El Paso
Perry Park*	Douglas
Peyton*	El Paso
Ponderosa Park*	Elbert
Seibert	Kit Carson
Stratton	Kit Carson
The Pinery*	Douglas
Vona	Kit Carson
Woodland Park	Teller
Woodmoor*	El Paso
Security – Widefield*	El Paso

\*Unincorporated

**Territories Served**

**Eastern GCA Region Base Rate  
Area 1**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Dacono	Weld
Erie	Weld
Firestone	Weld
Fort Collins**	Larimer
Fredrick	Weld
Mead	Weld
Wattenberg*	Weld
Wellington	Larimer

\*Unincorporated

\*\*Customers served outside of city limits

**Territories Served**

**Western GCA Region Base  
Rate Area 2**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Bayfield	La Plata
Pagosa Springs	Archuleta

M

\*Unincorporated

\*\*Customers served outside of city limits

**Territories Served**

**Western GCA Region Base  
Rate Area 1**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and /or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Aspen	Pitkin
Avon**	Eagle
Basalt	Eagle
Carbondale	Garfield
Catherine*	Garfield
Cattle Creek*	Garfield
Cedaredge	Delta
Collbran	Mesa
Colona*	Ouray
Crawford	Delta
DeBeque	Mesa
Delta	Delta
Dotsero*	Eagle
Eagle	Eagle
Edwards*	Eagle
El Jebel*	Eagle
Glenwood Springs	Garfield
Gypsum	Eagle
Hotchkiss	Delta
Loghill Village*	Ouray
Montrose	Montrose
Mountain Village	San Miguel
Mulford*	Garfield

\*Unincorporated

\*\*Customers served outside of city limits



**Territories Served**

**Western GCA Region Base  
Rate Area 1 (continued)**

C

Natural gas service is supplied in the following franchised cities, towns, and communities and/or adjacent fringe and rural territories.

<u>Locality</u>	<u>County</u>
Naturita	Montrose
No Name*	Garfield
Norwood	San Miguel
Nucla	Montrose
Olathe	Montrose
Orchard City	Delta
Ouray	Ouray
Portland*	Ouray
Redvale*	Montrose
Ridgway	Ouray
Sawpit	San Miguel
Snowmass Village	Pitkin
Telluride	San Miguel
Woody Creek*	Pitkin

\*Unincorporated

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Residential (R-1, R-1S) – Base Rate Area 1</b>			
<b>Per Month</b>			
Customer Charge*	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	
Black Hills Energy Assistance Program (BHEAP)	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
<b>Per Therm</b>			
Volumetric Charge*	\$0.26133	\$0.26133	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, R
Upstream Pipeline	\$0.17599	\$0.41792	R, R
Total Gas Adjustment	\$0.35782	\$0.76066	R, R
			D

\*See rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Residential (R-2) – Base Rate Area 2</b>			
<b>Per Month</b>			
Customer Charge*	\$12.00	\$12.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	\$0.78	
Black Hills Energy Affordability Program (BHEAP)	\$0.30	\$0.30	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
<b>Per Therm</b>			
Volumetric Charge*	\$0.54660	\$0.54660	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	\$0.01776	
System Safety and Integrity Rider (SSIR)	\$0.04290	\$0.04290	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, I
Upstream Pipeline	\$0.17599	\$0.41792	R, I
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, I D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Residential (R-3) – Base Rate Area 3</b>			
<b>Per Month</b>			
Customer Charge*	\$12.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.78	-	
Black Hills Affordability Program (BHEAP)	\$0.30	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
<b>Per Therm</b>			
Volumetric Charge*	\$0.23692	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01776	-	
System Safety and Integrity Rider (SSIR)	\$0.00967	-	
Gas Cost Adjustment			
Commodity	\$0.18183	-	I
Upstream Pipeline	\$0.17599	-	I
Total Gas Cost Adjustment	\$0.35782	-	R D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
Small Commercial (SC-1, SC-1S) – Base Rate Area 1			
Per Month			
Customer Charge*	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
Per Therm			
Volumetric Charge*	\$0.24115	\$0.24115	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, R
Upstream Pipeline	\$0.17599	\$0.41792	I, R
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, R D

\*See Rate Adjustment and True-Up Conditions on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<hr/>			
Small Commercial (SC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$22.00	\$22.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	\$2.06	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	\$0.58	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
Per Therm			
Volumetric Charge*	\$0.40268	\$0.40268	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	\$0.02435	
System Safety and Integrity Rider (SSIR)	\$0.03202	\$0.03202	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, I
Upstream Pipeline	\$0.17599	\$0.41792	I, I
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, I D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
Small Commercial (SC-3) – Base Rate Area 3			
Per Month			
Customer Charge*	\$22.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$2.06	-	
Black Hills Energy Affordability Program (BHEAP)	\$0.58	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
Per Therm			
Volumetric Charge*	\$0.16665	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.02435	-	
System Safety and Integrity Rider (SSIR)	\$0.00839	-	
Gas Cost Adjustment			
Commodity	\$0.18183	-	R
Upstream Pipeline	\$0.17599	-	R
Total Gas Cost Adjustment	\$0.35782	-	R
			D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Large Commercial (LC-1, LC-1S) – Base Rate Area 1</b>			
<b>Per Month</b>			
Customer Charge*	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
<b>Per Therm</b>			
Volumetric Charge*	\$0.17780	\$0.17780	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, R
Upstream Pipeline	\$0.17599	\$0.41792	R, R
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, R
			D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61



STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<hr/>			
Large Commercial (LC-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$120.00	\$120.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	\$11.26	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	\$4.50	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
Per Therm			
Volumetric Charge*	\$0.26080	\$0.26080	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	\$0.01508	
System Safety and Integrity Rider (SSIR)	\$0.01751	\$0.01751	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, I
Upstream Pipeline	\$0.17599	\$0.41792	I, I
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, I D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Large Commercial (LC-3) – Base Rate Area 3</b>			
<b>Per Month</b>			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
<b>Per Therm</b>			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	
Gas Cost Adjustment			
Commodity	\$0.18183	-	R
Upstream Pipeline	\$0.17599	-	I
Total Gas Cost Adjustment	\$0.35782	-	R D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

<u>Class of Service and Type Charge</u>	<u>GCA Region</u>		C
	<u>Eastern</u>	<u>Western</u>	
<b>Large Commercial Interruptible (LCI-3) – Base Rate Area 3</b>			
<b>Per Month</b>			
Customer Charge*	\$120.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$11.26	-	
Black Hills Energy Affordability Program (BHEAP)	\$4.50	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
<b>Per Therm</b>			
Volumetric Charge*	\$0.10495	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.01508	-	
System Safety and Integrity Rider (SSIR)	\$0.00441	-	
Gas Cost Adjustment			
Commodity	\$0.18183	-	R
Upstream Pipeline	\$0.17599	-	I
Total Gas Cost Adjustment	\$0.35782	-	R
			D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Irrigation / Seasonal (I/S-1, I/S-1S) – Base Rate Area 1</b>			
<b>Per Month</b>			
Customer Charge*	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
<b>Per Therm</b>			
Volumetric Charge*	\$0.09470	\$0.09470	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, R
Upstream Pipeline	\$0.17599	\$0.41792	R, R
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, R
			D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
Irrigation / Seasonal (I/S-2) – Base Rate Area 2			
Per Month			
Customer Charge*	\$100.00	\$100.00	
General Rate Schedule Adjustment (GRSA)	\$0.00	\$0.00	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	\$9.38	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	\$1.63	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	\$0.81	
Per Therm			
Volumetric Charge*	\$0.13100	\$0.13100	
General Rate Schedule Adjustment (GRSA)	\$0.00000	\$0.00000	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	\$0.00468	
System Safety and Integrity Rider (SSIR)	\$0.02005	\$0.02005	
Gas Cost Adjustment			
Commodity	\$0.18183	\$0.29824	R, I
Upstream Pipeline	\$0.17599	\$0.41792	I, R
Total Gas Cost Adjustment	\$0.35782	\$0.76066	R, I D

\*See Rate Adjustment and True -Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS SALES RATES

Class of Service and Type Charge	GCA Region		C
	Eastern	Western	
<b>Irrigation / Seasonal (I/S-3) – Base Rate Area 3</b>			
<b>Per Month</b>			
Customer Charge*	\$100.00	-	
General Rate Schedule Adjustment (GRSA)	\$0.00	-	
Demand Side Management Cost Adjustment (DSMCA)	\$9.38	-	
Black Hills Energy Affordability Program (BHEAP)	\$1.63	-	
Energy Assistance System Benefit Charge (EASBC)	\$0.81	-	
<b>Per Therm</b>			
Volumetric Charge*	\$0.04702	-	
General Rate Schedule Adjustment (GRSA)	\$0.00000	-	
Demand Side Management Cost Adjustment (DSMCA)	\$0.00468	-	
System Safety and Integrity Rider (SSIR)	\$0.00418	-	
Gas Cost Adjustment			
Commodity	\$0.18183	-	R
Upstream Pipeline	\$0.17599	-	I
Total Gas Cost Adjustment	\$0.35782	-	R D

\*See Rate Adjustment and True-Up Condition on Sheet No. 61

STATEMENT OF RATES  
RATE SCHEDULE SHEET  
GAS TRANSPORTATION SERVICE RATES

Footnotes for Transportation Service Sales on Sheet Nos. 27 through 29

Maximum rate will include General Rate Schedule Adjustment as summarized on Sheet No. 59:

Monthly Administrative Charge – Base Rate Area 1.....	\$50.00
Monthly Administrative Charge – Base Rate Area 2.....	\$50.00
Monthly Administrative Charge – Base Rate Area 3.....	\$50.00

Fuel Reimbursement Quantity:	
Mainline customers.....	0.00%
All other customers .....	1.30%

Overrun Charges:	
Authorized Overrun Charge .....	Volumetric Charge
Unauthorized Overrun Charge .....	\$ 2.50 per Therm

Other Rate Adjustments:

<u>Description</u>	<u>GCA Region</u>	<u>Sheet</u>	<u>Rate Per Therm</u>	
GT-1 Rate Adjustment	Eastern	67	\$0.00071	C, R

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")

APPLICABILITY

Rate schedules for natural gas sales service are subject to a GCA to reflect changes in the cost of purchased gas, as provided for herein. Different GCA amounts are applicable to the Eastern and Western GCA regions.

C  
C

The Eastern and Western GCA regions are effective with the April 1, 2025 GCA filing following a final Commission decision in Proceeding No. 23AL-0231G.

C  
C

FREQUENCY OF CHANGE

The GCA amounts shall be subject to revision annually on January 1, April 1, July 1, and October 1 of each year to reflect increases or decreases in gas costs, such as the cost of the gas commodity and Upstream Services. Additional GCA filings may be filed at other times to revise relevant tariff sheets provided that the resulting changes equate to at least one mill (\$0.001) per therm.

DETERMINATION OF GCA AMOUNTS

The GCA for region will be determined as follows using the following formula:

$$\text{Total GCA} = A + B$$

Where:

A = Total Current Forecasted Cost

B = Deferred Gas Cost

1. The Total Current Forecasted Cost for the period shall be determined by summing the following costs to be applicable during the GCA Effective Period:

- 1) Forecasted Gas Commodity Cost Component;
- 2) Forecasted Upstream Cost Component; and
- 3) Forecasted Gas Storage Inventory Cost Component.

- 1) The Forecasted Gas Commodity Cost Component shall be the cost of gas commodity, including appropriate adjustments for storage gas injections and withdrawals, approved hedging costs, and for exchange imbalances, which is projected to be incurred by the Company during GCA Effective Period and which is determined by using forecasted gas purchase quantity and forecasted purchase prices.



GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT  
("GCA")  
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

- 2) The Forecasted Upstream Cost Component shall be the total cost of upstream service charges including transmission, gathering, compression, balancing, treating, processing, and storage, net of any revenues from capacity releases under contract with the Company for the purpose of effectuating delivery of gas commodity. The Forecasted Upstream Cost Component shall be calculated by dividing the sum of Upstream costs for the twelve-month period starting at the GCA effective date divided by the sum of the forecasted for the twelve-month period starting at the GCA effective date.
- 3) The Forecasted Gas Storage Inventory Cost Component shall be the return associated with the Company's gas storage inventory for the regions with storage. The return shall be determined by applying the actual cost of short-term debt. Established based on an average daily rate of the previous calendar quarter, to the annual average of the forecasted monthly gas storage inventory balances for the GCA Effective Period.
2. The resulting Total Current Forecasted Cost is determined as follows: the summation of the three individual GCA components will be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity (adjusted for deviations from normal and other changes) for the GCA Effective Period to determine the applicable Total Current Forecasted Cost rate.
3. The Deferred Gas Cost will be determined based upon the balance of the historical incurred GCA expenses less the historical GCA recoveries as of the close of the most recent accounting period occurring at least 40 days prior to the date of the GCA filing (the Deferred Balance). The Deferred Balance includes any credits resulting from the Asset Optimization Plan ("AOP") or an Asset Management Agreement ("AMA"). The Company shall calculate the Deferred Balance as the aggregate total of the under- or over- recovered gas costs reflected in its Account No. 191, plus net interest on over-recovery (if applicable). The Deferred Balance amount shall be divided by the Colorado Jurisdictional Forecasted Sales Gas Quantity for the 12-month period beginning on the first day of the GCA Effective Period.
4. Rates will be calculated to the nearest tenth of one mill (\$0.0001) per therm in order to reflect the GCA rate adjustments on the same basis as the Company's rates are stated.
5. Actual Gas Costs include all costs properly included in FERC Accounts 800, 801, 802, 803, 804, 805, 806, 808, 809, and 823. Actual Gas Costs also include all costs and income associated with using various approved risk management tools, including a Commission-approved hedging program.
6. So long as the Company has a Commission-approved hedging program in place, the Company shall, no later than April 30 of each year, file a report with the Commission as required by the Commission-approved hedging program.
7. GCA Amount by GCA area shall not exceed the "GCA Maximum" amount as established on Sheet No. 65

D  
D

T

GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)

DETERMINATION OF GCA AMOUNTS (Continued)

8. GCA Amount by GCA area may be less than the "GCA Minimum" amount as established on Sheet No. 65. In the event GCA Amount is less than the "GCA Minimum", "GPRMR" surcharge applies to all GCA customers equal to the difference between the "GCA Minimum" less the GCA Amount.
9. If GCA Amount is greater than "GCA Minimum" and less than "GCA Midpoint", "GPRMR" surcharge applies to all GCA customers as established on Sheet No. 65.

INTEREST

Interest will be paid on any net over-recovered amounts calculated in accordance with the Commission's GCA rules.

TREATMENT OF REFUNDS

Refunds received from the Company's suppliers, including interest received thereon, will be refunded in accordance with all applicable laws and rules set forth by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each GCA filing will be accomplished by filing an application or advice letter and attachments with the Commission as required by Commission GCA rules not less than two weeks prior to the proposed effective date of such filing. Such filing will be accompanied by all such supporting data, schedules, and information as may be required by the Commission from time to time.

ADDITIONAL FILINGS

The Company shall file with the Commission, on or before each June 1, a Gas Purchase Plan ("GPP"), in accordance with the Commission's rules. Annually, on or before October 1<sup>st</sup>, the Company shall file a Gas Purchase and Deferred Balance Report ("GPDBR"). The attachments filed with the GPDBR shall be as specified in the Commission's rules. The purpose of the GPDBR is to present the Company's actual purchases of gas commodity and Upstream Services during each month of the Gas Purchase Year ending the preceding June 30<sup>th</sup>. The Company shall also file any other reports as may be required by the Commission's GCA rules in compliance with such rules, as modified from time to time.

COMPLIANCE WITH COMMISSION RULES

The Company's GCA as set forth herein incorporates by reference the Commission's Rules Regarding Gas Cost Adjustment. Where not explicitly stated, the intent of the Commission's rules shall prevail in the event of errors or omissions.

**GAS RATE ADJUSTMENTS  
GAS COST ADJUSTMENT ("GCA")  
(Continued)**

**GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")**

The calculation of the Gas Transportation Rate Adjustment (GT-1) shall be included as a reduction in the calculation of the Forecasted Upstream Cost Component for the Eastern GCA Region retail customers. The derivation of the GT-1 rate shall be an additional attachment in the GCA application.

C

**ASSET OPTIMIZATION PLAN CREDIT ("AOP Credit")**

An AOP credit shall include 75% of the net monthly revenues generated under the Asset Optimization Plan ("AOP"). Additionally, the Company will credit 50% of any revenues generated under FERC-approved Asset Management Agreement(s) ("AMA").

**SUMMARY TABLE**

<b>GCA Region</b>	<b>Current Forecasted Cost A</b>	<b>Deferred Gas Cost B</b>	<b>GCA C = A + B</b>	
Eastern	\$0.48386	(\$1.2604)	\$0.35782	C, R, I, R D
Western	\$0.76647	(\$0.3869)	\$0.76066	C, R, I, R

**GCA MINIMUM, MAXIMUM, AND MIDPOINT**

GCA Minimum, Maximum and Midpoint shall be used in determining the Gas Price Risk Management Rider ("GPRMR").

<b>GCA Region</b>	<b>Minimum GCA Amount</b>	<b>Midpoint GCA Amount</b>	<b>Maximum GCA Amount</b>	
Eastern	\$0.35000	\$0.50000	\$0.66000	C, R, R D
Western	\$0.70000	\$0.90000	\$1.30000	C, I, I, R

If the calculated GCA Amount is between the Minimum GCA Amount and Midpoint GCA Amount, GPRMR rate of \$0.01/therm surcharged to customers.

C

GAS RATE ADJUSTMENTS  
GAS TRANSPORTATION RATE ADJUSTMENT ("GT-1")  
EASTERN GCA REGION

C

APPLICABILITY

This GT-1 determined hereunder shall be applied to the commodity charge established from time to time for transportation service under the Transportation Service Rate Schedule, for Shippers in the Eastern GCA Region.

C

COMPUTATION PERIOD AND FREQUENCY

Each year the Company shall make a filing with the Commission in which the Company will determine the GT-1 to be effective during the upcoming three-month period beginning on January 1, April 1, July 1 and October 1. This adjustment will be included in the Company's annual GCA filing. If at any time during this three-month period the Company experiences a change or changes in supplier rates, the cumulative effect of which is to produce an increase or decrease in total gas supply costs of at least one mill (\$0.001) per therm, the Company may determine new GT-1 surcharge rates incorporating this impact to be effective for the remainder of the three-month period.

[RESERVED FOR FUTURE USE]

D

[RESERVED FOR FUTURE USE]

D