Wyo. P.S.C. Tariff No. 14
Cancels in its entirety
Wyo. P.S.C. No. 13

SCHEDULE OF RATES

FOR ELECTRIC SERVICE

AVAILABLE

IN THE ENTIRE TERRITORY SERVED

BY

CHEYENNE LIGHT, FUEL & POWER COMPANY
D/B/A BLACK HILLS ENERGY

Communications Concerning Tariffs
Should Be Addressed to:

Regulatory
Cheyenne Light, Fuel and Power Company
1301 W. 24th Street
Cheyenne, WY 82001
(307) 778-2173

TABLE OF CONTENTS

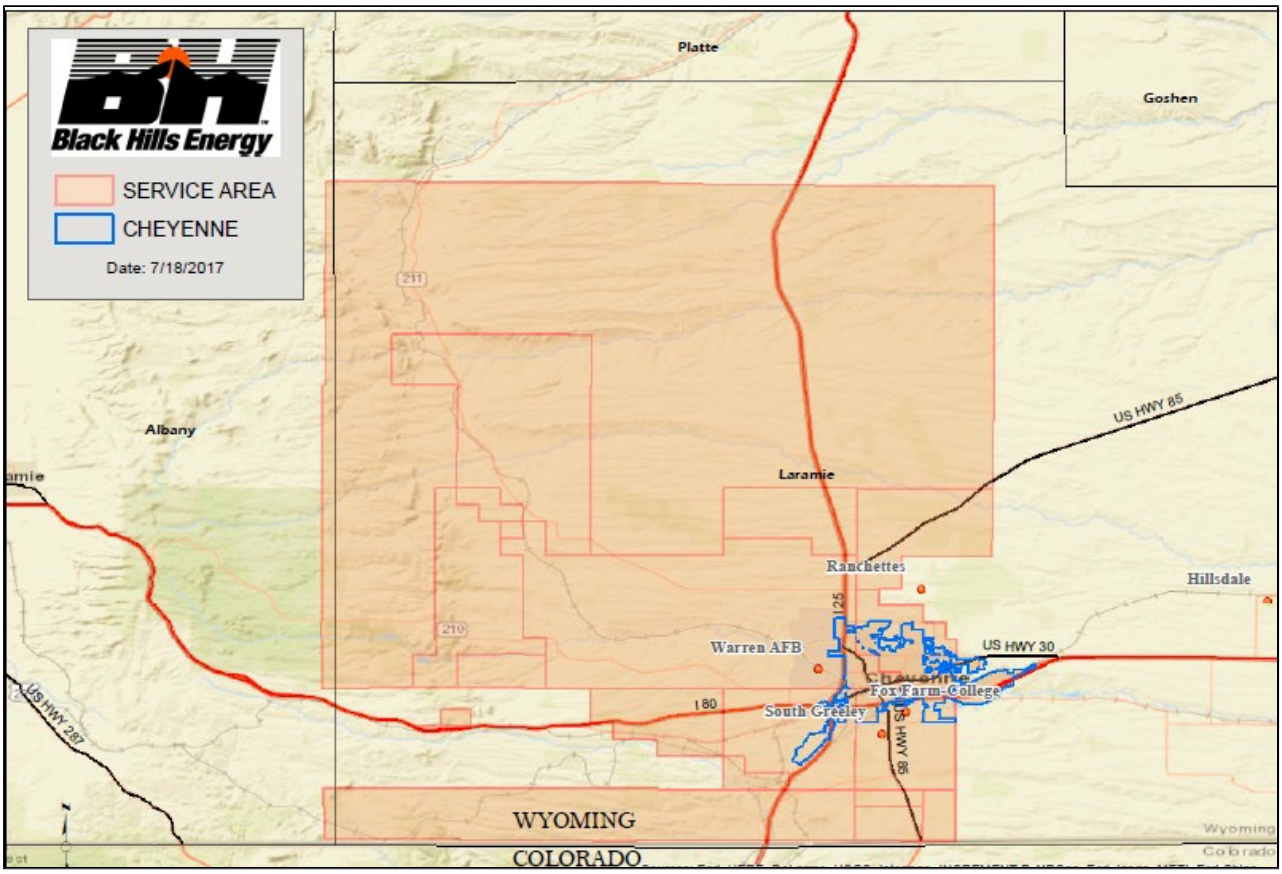
ELECTRIC SERVICE

	Sheet No.
Title Page	1
Table of Contents	2
General Statement	3
Rate Schedule Summation Sheet	4
Schedule of Charges and Allowances for Rendering Service	10
Residential General Service	12
Net Metering Service	13
Commercial Service	15
Secondary General Service	16
Primary General Service	17
Outdoor Area Lighting Service	18
Street Lighting Service	20
Highway Lighting Service	21
Pedestrian Lighting Service	22
Industrial Contract Service	23
Industrial Transmission Service	25
Large Power Contract Service	27
Blockchain Interruptible Service	32
BCIS Customer Credit Adjustment	35
Renewable Ready Service	37
Voluntary Renewable Energy Rider	41
Standard Rate for Purchasing Power from Qualifying Small Power Production or Cogeneration Facilities	42
Demand Side Management	45
Power Cost Adjustment	49
Transmission Cost Adjustment Mechanism	52
Franchise Surcharges	56
Business Development Service	57
Carbon Capture Compliance Surcharge	59
Rules and Regulations	
Table of Contents	R1
General Statement	R4
General Service	R5
Residential Service	R24
Commercial and Industrial Service	R26
Lighting Service	R30
Standards	R35
Service Connection and Line Extension Policy	R39
Appendix A – Black Hills Energy Meter Testing Program	R47

GENERAL STATEMENT REGARDING RATE AVAILABILITY

Rates for service are available within all territory supplied with electric service by the Company unless otherwise provided in the individual rate schedule.

For an index of rate schedules and rate sheet numbers see the Table of Contents, Sheet No. 2. The territory served by the Company is the City of Cheyenne and the Fringe and Rural areas adjacent thereto. The fringe territory is further defined as the area between the city limits and areas within the Sixth Principal Meridian in Laramie County, Wyoming.



Rate Schedule Summation Sheet

Eleventh Revised Sheet No. 4
Cancels Tenth Revised Sheet No. 4

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Delivery Rate	Base Energy Rate	PCA (1)	DSM (2)	BCCA (3)	TCAM (4)	Total Rate (5)
R	12									
		Service and Facility	Service/Mo	$16.50						$16.50
		Volumetric Charges	kWh	$0.07889	$0.03362	$0.00000	$0.00079	($0.00030)	$ 0.02921	$0.14221
C	15									
		Service and Facility	Service/Mo	$25.00						$25.00
		Volumetric Charges	kWh	$0.07884	$0.03362	$0.00000	$0.00145	($0.00023)	$0.02655	$0.14023
SG	16									
		Service and Facility	Service/Mo	$140.00						$140.00
		Volumetric Charges	kWh	$0.01149	$0.03362	$0.00000	$0.00145	($0.00016)	$0.02250	$0.06890
		Capacity Charge	kW	$24.00						$24.00
PG	17									
		Service and Facility	Service/Mo	$235.00						$235.00
		Volumetric Charges	kWh	$0.00515	$0.03362	$0.00000	$0.00145	($0.00010)	$0.01952	$0.05964
		Capacity Charge	kW	$22.00						$22.00

Note (1) Power Cost Adjustment – Tariff Sheet Nos. 49 through 51.

Note (2) Demand Side Management Surcharge – Tariff Sheet Nos. 45 through 48.

Note (3) BCIS Customer Credit Adjustment – Tariff Sheet Nos. 35 and 36.

Note (4) Transmission Cost Adjustment Mechanism – Tariff Sheet Nos. 52 through 55.

Note (5) Total bill subject to Carbon Capture Compliance Surcharge – Tariff Sheet No. 59.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET CONTINUED

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Delivery Rate	PCA (1)	BCCA (2)	TCAM (3)	Total Rate (4)
OAL	18							
		70 Watts – LED	Lamp/Mo	$16.62				$16.62
		Volumetric Charge*	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
OAL	18							
		70 Watts - LED	Lamp/Mo	$16.62				$16.62
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		95 Watts - LED	Lamp/Mo	$18.27				$18.27
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		115 Watts - LED	Lamp/Mo	$19.68				$19.68
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
SL	20							
		35 Watts - LED	Lamp/Mo	$20.84				$20.84
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		70 Watts - LED	Lamp/Mo	$16.40				$16.40
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		95 Watts - LED	Lamp/Mo	$18.27				$18.27
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		115 Watts - LED	Lamp/Mo	$19.68				$19.68
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774

* The PCA - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.

Note (1) Power Cost Adjustment – Tariff Sheet Nos. 49 through 51.

Note (2) BCIS Customer Credit Adjustment – Tariff Sheet Nos. 35 and 36.

Note (3) Transmission Cost Adjustment Mechanism – Tariff Sheet Nos. 52 through 55.

Note (4) Total bill subject to Carbon Capture Compliance Surcharge – Tariff Sheet No. 59.

Rate Schedule Summation Sheet

Ninth Revised Sheet No. 6
Cancels Eighth Revised Sheet No. 6

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET – CONTINUED

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Delivery Rate	PCA (1)	BCCA (2)	TCAM (3)	Total Rate (4)
HL	21							
		70 Watts - LED	Lamp/Mo	$16.40				$16.40
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		95 Watts - LED	Lamp/Mo	$18.27				$18.27
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
		115 Watts - LED	Lamp/Mo	$19.68				$19.68
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774
PL	22							
		18 Watts - LED	Lamp/Mo	$15.31				$15.31
		Volumetric Charge *	kWh		$0.00000	($0.00117)	$0.00891	$0.00774

* The PCA - Energy amount applicable to the area lighting rate schedules will vary monthly dependent upon the burning hours of the lighting units each month.

Monthly kWh Billed by Lighting Wattage

Usage Month	18 Watt	35 Watt	70 Watt	95 Watt	115 Watt
January	8	15	30	41	50
February	6	13	25	34	41
March	6	13	25	34	41
April	5	11	21	29	35
May	5	10	20	26	32
June	5	9	18	24	29
July	5	9	19	26	31
August	5	11	21	29	35
September	6	12	23	32	38
October	7	13	27	37	44
November	7	14	29	39	47
December	8	15	31	42	51
Total	74	144	289	392	474

Note (1) Power Cost Adjustment – Tariff Sheet Nos. 49 through 51.

Note (2) BCIS Customer Credit Adjustment – Tariff Sheet Nos. 35 and 36.

Note (3) Transmission Cost Adjustment Mechanism – Tariff Sheet Nos. 52 through 55.

Note (4) Total bill subject to Carbon Capture Compliance Surcharge – Tariff Sheet No. 59.

Rate Schedule Summation Sheet

Eighth Revised Sheet No. 7
Cancels Seventh Revised Sheet No. 7

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET – CONTINUED

Rate Schedule	Sheet No.	Type of Charge	Billing Units	Base Rate	PCA (1)	BCCA (2)	TCAM (3)	Total Rate (4)
ICS	23	Industrial Contract Service/ Rate ID WY620						
		Service & Facility	Service/Mo	$2,000.00				$2,000.00
		Volumetric Charge -First 600 kWh per kW	kWh	$0.03522	$0.00000	($0.00008)	$0.02015	$0.05529
		Volumetric Charge - 601+ kWh per kW	kWh	$0.03043	$0.00000	($0.00008)	$0.02015	$0.05050
		Capacity Charge	kW	$20.50				$20.50
ITS	25	Industrial Transmission Service/ Rate ID WY622						
		Service and Facility	Service/Mo	$2,000.00				$2,000.00
		Volumetric Charge -First 600 kWh per kW	kWh	$0.03043	$0.00000	($0.00006)	$0.02029	$0.05066
		Volumetric Charge - 601+ kWh per kW	kWh	$0.02376	$0.00000	($0.00006)	$0.02029	$0.04399
		Capacity Charge	kW	$20.50				$20.50
LPCS	27	Large Power Contract Service						
		Microgrid Management Fee	$/kW-mo	Formula rate	NA		NA	Defined in Agreement
		Energy Charge	$/kWh	Actual energy cost, including ancillary charges	NA		NA	Defined in Agreement
		Transmission Cost	$/kW	Actual cost and formula rate	NA		NA	Defined in Agreement
		Administrative Cost	$/kW-mo	Formula rate	NA		NA	Defined in Agreement

Note (1) Power Cost Adjustment – Tariff Sheet Nos. 49 through 51.

Note (2) BCIS Customer Credit Adjustment – Tariff Sheet Nos. 35 and 36.

Note (3) Transmission Cost Adjustment Mechanism – Tariff Sheet Nos. 52 through 55.

Note (4) Total bill subject to Carbon Capture Compliance Surcharge – Tariff Sheet No. 59.

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET - CONTINUED

STANDARD RATE FOR PURCHASING POWER FROM QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES (GREATER THAN 25 kW) (Sheet No. 42)

ENERGY PURCHASE RATE - The following energy purchase rate is in effect unless and until it is superseded:

- Greater than 25 kW to 1 MW.....$0.01922
- 1 MW and greater.....Power Purchase Agreement

PRODUCTION METER CHARGE - The following monthly production meter charge is in effect unless and until it is superseded:

- Production Meter Charge.....$50/month

ELECTRIC RATES

RATE SCHEDULE SUMMATION SHEET - CONTINUED

SCHEDULE OF CHARGES AND ALLOWANCES FOR RENDERING SERVICE

Sheet No.	Type	Unit	Rate
R6-R8	Customer Deposits	Unless otherwise ordered by the Commission, the required deposit shall not exceed the total amount of the customer's estimated bill for three months of highest use based on the premises' monthly bills during the immediate previous 12-month period. If billing history is unavailable, the class average will be used.	
R23	Connection Charge		$15.00
R16 and R23	Reconnection Charge		$15.00
R23	Non-Gratuitous Labor		
	Minimum Charge		$70.00
	After-Hours		$215.00
R23	Returned Check Charge		$30.00
	Late Payment Charge	Balance of Bill	1.50%
56	Franchise Surcharges	Per applicable rate schedule	
R42-R45	**Construction Allowance**		
R42	Permanent Residential Service	Fixed	$2,875
R43	Permanent Commercial	Fixed	$4,337
R43	Permanent Secondary General	Fixed	$4,762
		Per kW	$1,250
R43	Permanent Primary General	Fixed	$1,788
		Per kW	$302
R43	Indeterminate Service	Est. Construction Costs + Tax Gross Up	Calculated
R35	Meter Accuracy Test Charge Amount	One Test in a 12 Month Period	No Charge
		All Tests in Excess of One in a 12 Month Period on the Same Meter	$140.00
37-40	Renewable Ready Service	Application Fee	$500.00
		Transfer Fee	$250.00
		Termination Fee	Defined in the Renewable Ready Service Tariff
Various	Commission's Authorized Interest Rate	As authorized by Commission Rules	

Business Hours: 8:00 A.M. to 5:00 P.M. Monday through Friday, excluding observed holidays. These hours are subject to change without notice.

ELECTRIC RATES

SCHEDULE OF CHARGES AND ALLOWANCES FOR RENDERING SERVICE

List of Observed Holidays

New Year's Day	January 1
Martin Luther King, Jr. & Wyoming Equality Day	Third Monday in January
Washington's & Lincoln's Birthdays	Third Monday in February
Memorial Day	Last Monday in May
Independence Day	July 4
Labor Day	First Monday in September
Veterans Day	November 11
Thanksgiving Day	Fourth Thursday in November
Christmas Eve Day	December 24
Christmas Day	December 25

Upon declaration of the governor of this state, any date appointed or declared by the President of the United States as an occasion of national mourning, rejoicing or observance of national emergency.

If a holiday falls on a weekend, the day of observance will be the closest business day to the holiday.

CONNECTION CHARGE (Sheet No. R23):..... $15.00

This charge shall be billed to all customers applying for and transferring service under the applicable rate schedule in the first regular billing. The total of $15.00 will be assessed per customer location or transfer of electric services to be provided by the Company. The Company shall make customer connections during normal business hours, Monday through Friday, excluding observed holidays. If the Company is required to make a connection other than during normal business hours, the after-hours rate for non-gratuitous labor shall apply.

RECONNECTION (Sheet No. R16 and R23):..... $15.00

For re-establishment of service as the result of disconnection for violation of the utility's rules and regulations, nonpayment of bills, or fraudulent use of service, this charge shall be paid in advance of customer receiving electric service from the Company. The Company shall make customer connections for nonpayment of a bill during normal business hours, Monday through Friday, excluding observed holidays. If the customer requests reconnection of service other than during normal business hours, the Company shall inform the customer that the after-hours rate for non-gratuitous labor shall apply.

ELECTRIC RATES

SCHEDULE OF CHARGES AND ALLOWANCES FOR RENDERING SERVICE

- CONTINUED

NON-GRATUITOUS LABOR (Sheet No. R23)

To perform non-gratuitous labor for service work during business hours Monday through Friday, excluding observed holidays on the Customer's premises, in addition to charges for materials

Minimum Charge	$70.00
After-Hours:	$215.00

If more than one service work call is completed in the two-hour after-hours call-out period the $215.00 charge shall be prorated among the completed service calls, with a minimum charge per call of $110.00.

RETURNED CHECK CHARGE (Sheet No. R23)

To process a check from a customer that is returned to the Company by the customer's financial institution as not payable $30.00

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

FRANCHISE SURCHARGES

The monthly charge for electric service as determined from the Company's applicable electric rate schedules, including the Power Cost Adjustment, Demand Side Management, Transmission Cost Adjustment Mechanism, General Rate Schedule Adjustments, and any other applicable adjustments, shall be increased to each customer receiving service within a municipality wherein the Company pays franchise fees, by the appropriate percentage as set forth in the franchise agreement between the Company and the municipality, less any franchise fees included in the Company's electric rates.

ELECTRIC RATES

RESIDENTIAL GENERAL SERVICE

SCHEDULE R

APPLICABILITY

Applicable within all territory served by Residential service. Not applicable to resale service.

MONTHLY RATE

When the billing period includes a change in the charges the customer's bill shall be prorated accordingly.

Service and Facility Charge: per Month.....	$16.50
Volumetric Charge – All kilowatt hours used, per kWh:	
Base delivery rate, per kWh…….....	$0.07889
Base energy rate, per kWh…….....	$0.03362
Plus the Power Cost Adjustment, Transmission Cost Adjustment Mechanism, and Demand Side Management Charge	

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM). (Sheet No. 52 through Sheet No. 55)

DEMAND SIDE MANAGEMENT

The above schedule of charges shall be adjusted by the Demand Side Management (DSM). (Sheet No. 45 through Sheet No. 48)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

ELECTRIC RATES
NET METERING SERVICE

APPLICABILITY

Net Metering shall only be applicable to customers that utilize the output of a Net Metered System as defined below and is applicable as a billing option for all customers receiving electric service under any rate schedule except Outdoor Area Lighting Service and Public, Street and Highway Lighting Service.

DEFINITIONS

Net Metering
The determination of billing parameters by measuring the difference between the electricity supplied by the Company and the electricity generated by a Customer-generator's Net Metered System.

Net Metered System
A facility for the production of electric energy that: (A) uses as its fuel, either solar, wind, biomass or hydropower; (B) has a design capacity of not more than twenty-five kilowatts (25 kW); (C) is located on the Customer-generator's premises; (D) operates in parallel with the Company's transmission or distribution facilities; and (E) is intended primarily to offset part or all of the Customer-generator's requirements for electricity.

Customer-generator
An electric service customer of the Company that also utilizes the output of a Net Metered System.

MONTHLY RATE

As set forth in the rate schedule under which the customer receives electric service from the Company and as specified in the Net Metering Billing Calculation section in this schedule. The Customer-generator will be billed the applicable Service and Facility Charge and System Capacity Charge for the net amount of power and energy consumed by the Customer-generator.

COST ADJUSTMENT

This rate schedule is subject to the Power Cost Adjustment ("PCA"), Demand Side Management ("DSM") and the Transmission Cost Adjustment Mechanism ("TCAM") applied as specified in the Net Metering Billing Calculation section in this schedule. The Customer-generator will be billed the applicable PCA energy charges for the net power and energy supplied by the Company.

NET METERING BILLING CALCULATION

The net metering billing shall be calculated as follows:

1. If the Customer-generator receives electric service from the Company under a demand rate, the Company shall determine the monthly maximum demand of the Customer-generator's total load. The Company shall also determine the monthly maximum demand of the portion of the Customer-generator's load that is supplied by the Company.
2. The Company shall determine total amount of energy consumed by the Customer-generator. The Company shall also determine the net amount of energy supplied by the Company, as the difference between the total energy consumed by the Customer-generator, and the energy generated by the Net Metered System.

ELECTRIC RATES
NET METERING SERVICE – CONTINUED

NET METERING BILLING CALCULATION - CONTINUED

3. The applicable Service and Facility Charge will be billed to the Customer-generator.
4. The applicable System Capacity Charge will be billed for the Customer-generator's total monthly maximum demand or total monthly energy consumed, regardless of whether such power and energy was supplied by the Company or generated by the Customer-generator.
5. The applicable PCA/DSM/TCAM Energy Charge will be billed for the Customer-generator's net monthly maximum demand or net monthly energy as supplied by the Company.
6. The applicable PCA/DSM/TCAM Energy Charge will be billed for the Customer-generator's net monthly energy as supplied by the Company.
7. If in any billing month, the electricity supplied by the Customer-generator exceeds that supplied by the Company, the Customer-generator shall be credited for the excess kilowatt-hours generated during the month with the kilowatt-hour credit appearing on the PCA portion of the bill for the following month.
8. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to the Company at the Company's Standard Rate for Purchasing Power from Qualifying Small Power Production or Cogeneration Facilities greater than 25 kW. (Sheet No. 42)

RULES AND REGULATIONS

The Customer-generator must comply with the following safety and performance requirements:

1. Except as specifically set forth herein, service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.
2. A Net Metered System used by a Customer-generator shall meet all applicable safety and performance standards established as set forth in the Company's Rules and Regulations.
3. A Customer-generator shall, at its expense, provide lockable switching equipment capable of isolating the Net Metered System from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
4. The Company shall not be liable directly or indirectly for permitting or continuing to allow the attachment of a Net Metered System, or for acts or omissions of the Customer-generator that cause loss or injury, including death, to any third party.
5. The Customer-generator is responsible for all costs associated with the Net Metered System and is also responsible for all costs related to any modifications to the Net Metered System that may be required by the Company including but not limited to safety and reliability.
6. The Company shall, at its expense, install the additional metering equipment necessary to determine the total power and energy consumed by the Customer-generator, in order to calculate the System Capacity Charge. As a condition for receiving service under this tariff, the Customer-generator shall provide to the Company written consent for the installation of such additional metering.

Commercial Service
Rate Schedule C

Rate ID WY615
Second Revised Sheet No. 15
Cancels First Revised Sheet No. 15

ELECTRIC RATES

COMMERCIAL SERVICE

SCHEDULE C

APPLICABILITY

Applicable within all territory served to customers whose demands are less than 25 kW for lighting and power service supplied at secondary distribution voltage. Not applicable to standby, auxiliary or resale service.

MONTHLY RATE

When the billing period includes a change in the charges the customer's bill shall be prorated accordingly.

Service and Facility Charge: per Month.....	$25.00
Volumetric Charge: All kilowatt hours used, per kWh	
Base delivery rate, per kWh…….....	$0.07884
Base energy rate, per kWh.....	$0.03362
Plus the Power Cost Adjustment, Transmission Cost Adjustment Mechanism, and Demand Side Management Charge	

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

DEMAND SIDE MANAGEMENT

The above schedule of charges shall be adjusted by the Demand Side Management (DSM). (Sheet No. 45 through Sheet No. 48)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

Secondary General Service Rate ID WY617
Rate Schedule SG Second Revised Sheet No. 16
Cancels First Revised Sheet No. 16

ELECTRIC RATES

SECONDARY GENERAL SERVICE

SCHEDULE SG

APPLICABILITY

Applicable within all territory served to lighting and power service supplied at secondary voltage. Not applicable to standby, auxiliary or resale service.

MONTHLY RATE

When the billing period includes a change in the charges the customer's bill shall be prorated accordingly.

Service and Facility Charge: per Month	$140.00
Energy Charge: All kilowatt hours used, per kWh	
Base delivery rate, per kWh	$0.01149
Base energy rate, per kWh	$0.03362
Plus the Power Cost Adjustment, Transmission Cost Adjustment Mechanism, and Demand Side Management Charge	
Capacity Charge:	
All kilowatts of billing demand per kW	$24.00

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

DEMAND SIDE MANAGEMENT

The above schedule of charges shall be adjusted by the Demand Side Management (DSM). (Sheet No. 45 through Sheet No. 48)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen-minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

Primary General Service
Rate Schedule PG

Rate ID WY618, Rate ID WY621
Second Revised Sheet No. 17
Cancels First Revised Sheet No. 17

ELECTRIC RATES

PRIMARY GENERAL SERVICE
SCHEDULE PG

APPLICABILITY

Applicable within all territory served to lighting and power service supplied at primary voltage. Not applicable to standby, auxiliary, or resale service.

MONTHLY RATE

When the billing period includes a change in the charges the customer's bill shall be prorated accordingly.

Service and Facility Charge: per Month	$235.00
Volumetric Charge: All kilowatt hours used, per kWh	
Base delivery rate, per kWh.....	$0.00515
Base energy rate, per kWh.....	$0.03362
Plus the Power Cost Adjustment, Transmission Cost Adjustment Mechanism, and Demand Side Management Charge	
Capacity Charge:	
All kilowatts of billing demand, per kW.....	$22.00

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

DEMAND SIDE MANAGEMENT

The above schedule of charges shall be adjusted by the Demand Side Management (DSM). (Sheet No. 45 through Sheet No. 48)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen-minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

ELECTRIC RATES

OUTDOOR AREA LIGHTING SERVICE
SCHEDULE OAL

APPLICABILITY

This tariff applies to all residential and commercial outdoor area lighting service customers. This service is provided directly from existing secondary distribution lines of the Company. Not applicable for lighting of public streets or highways.

MONTHLY RATE

When the billing period includes a change in the charges the customer's bill shall be prorated accordingly.

LED Luminaires, Burning Dusk to Dawn:

Type 5 LED 70 Watt (4250 lumen)	per lamp, per month	$16.62
Type 5 LED 95 Watt (12000 lumen)	per lamp, per month	$18.27
Type 5 LED 115 Watt (16000 lumen	per lamp, per month	$19.68

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

CONTRACT PERIOD

Contracts under this schedule with lighting units mounted on existing Company-owned poles shall be for a minimum period of two (2) years. Service for lighting units requiring the installation of a pole shall be by written agreement for a minimum period of ten (10) years. Where service is no longer required after the minimum period, the service may be terminated upon three (3) days' notice.

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

ELECTRIC RATES

OUTDOOR AREA LIGHTING SERVICE
SCHEDULE OAL - CONTINUED

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming and the following special conditions:

1. Company will, at its expense, install, own, operate, and maintain its outdoor area lighting equipment, and furnish the necessary electric energy therefor.

2. Facilities shall consist of a luminaire mounted on a mast arm not exceeding four feet in length and automatic control equipment, installed on an existing Company-owned pole wherein secondary distribution exists, or the Company will, upon request of the customer, provide additional poles and spans of overhead secondary feed wire or underground cable for installation of additional lighting units, and the rate specified therefor shall apply. The length of the span of secondary feed wire or underground cable shall be determined by the Company in accordance with good engineering practice; provided however, that the length of the underground cable shall not exceed one hundred (100) feet per lighting unit. If service as requested by the customer requires the installation of any additional facilities to supply the service described above, the customer shall pay in advance the cost of the additional facilities installed, as a contribution in aid of construction, which shall be non-refundable. The Company reserves the right to specify the location of the pole installed by the Company.

3. The term "burning dusk to dawn" as used herein shall be construed to mean that all lamps shall be lighted by automatic control equipment from approximately fifteen minutes after sunset to approximately fifteen minutes before sunrise, with a total burning time of approximately 4,126 hours per year.

4. The customer shall notify the Company of any service failure. Burned out lamps shall be replaced as soon as practicable, subject to the Company's operating schedules, after notification by the customer of service failure. All maintenance, including replacement of lamps, will be done during regular working hours. No credit shall be allowed on the customer's monthly bill for lamp outages unless requested by the customer.

5. All material and equipment furnished and installed by the Company, whether paid for by the customer or the Company, shall at all times be and remain the property of the Company, and the Company shall have a reasonable time after the termination of service to remove the Company's outdoor area lighting facilities. If the customer terminates service before the expiration of the initial contract period, the Company may require the customer to reimburse the Company for the total expenditure made by the Company plus the cost of removal of the facilities installed, less the salvage value thereof.

6. The service will automatically be transferred to the new customer in the event of a change in ownership.

7. If a customer requests the Company to remove the equipment before the minimum period, the Company will charge the customer the costs associated with removing the service.

ELECTRIC RATES

STREET LIGHTING SERVICE

SCHEDULE SL

APPLICABILITY

Applicable within all territory served for street lighting service.

MONTHLY RATE

Type 5 LED 35 Watt (3800 lumen)	per lamp, per month	$20.84
Type 2 LED 70 Watt (4250 lumen)	per lamp, per month	$16.40
Type 2 LED 95 Watt (12000 lumen)	per lamp, per month	$18.27
Type 2 LED 115 Watt (16000 lumen	per lamp, per month	$19.68

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

Highway Lighting Service
Rate Schedule HL

Rate ID WY632
Second Revised Sheet No. 21
Cancels First Revised Sheet No. 21

ELECTRIC RATES
HIGHWAY LIGHTING SERVICE
SCHEDULE HL

APPLICABILITY

Applicable to the Wyoming Department of Transportation for highway lighting service.

MONTHLY RATE

Type 2 LED 70 Watt (4250 lumen)	per lamp, per month	$16.40
Type 2 LED 95 Watt (12000 lumen)	per lamp, per month	$18.27
Type 2 LED 115 Watt (16000 lumen	per lamp, per month	$19.68

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

ELECTRIC RATES
PEDESTRIAN LIGHTING SERVICE
SCHEDULE PL

APPLICABILITY

Applicable to the City of Cheyenne for the Cheyenne Downtown Development Authority pedestrian lighting.

MONTHLY RATE

Type 5 LED 18 Watt (2610 lumen)	per lamp, per month	$15.31

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

Industrial Contract Service
Rate Schedule ICS

Rate ID WY620
Second Revised Sheet No. 23
Cancels First Revised Sheet No. 23

ELECTRIC RATES
INDUSTRIAL CONTRACT SERVICE
SCHEDULE ICS

APPLICABILITY

Applicable to large industrial power users whose total minimum capacity requirements are 13,000 kW or greater and taking service at distribution voltage level. Service is by Electric Service Agreement only and is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

MONTHLY RATE

Service and Facility Charge

per Month $2,000.00

Capacity Charge

All $20.50

Firm Energy Charge

First 600 kWh per kW of billing demand used, per kWh $0.03522
601+ kWh per kW $0.03043

CHARGE FOR FEEDERS

Facilities Charge (if applicable)

per Month $7,300.00

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen-minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

ELECTRIC RATES
INDUSTRIAL CONTRACT SERVICE
SCHEDULE ICS - CONTINUED

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

CONTRACT PERIOD

As a condition of eligibility for this tariff, the customer must enter into an Industrial Contract Service Agreement for an initial term of at least three (3) years. Prior to the end of the initial term, or any extended period thereafter, the Company and customer may mutually agree to extend the term or modify other terms and conditions within the contract.

BUSINESS EXPANSION INCENTIVE

Customers taking service under the Industrial Contract Service and not participating in the Business Development Tariff may apply to the Company for a reduction of the capacity charge for all kW above the established Contract Capacity Amount. The Customer must be adding at least 250 kW of new load and submit the request for expansion at least 60 days in advance of the new load coming online. Upon receipt by the Company, a $3.00 per kW reduction of the capacity charge will be applied to the cost of all kW above the Contract Capacity Amount. The expansion request shall include a description of the new equipment being installed, including the operating characteristics. The Company reserves the right to periodically observe the new equipment once it has been installed to verify the new load and equipment is in compliance with the expansion request.

TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations.

Industrial Transmission Service Rate ID WY622
Rate Schedule ITS Second Revised Sheet No. 25
Cancels First Revised Sheet No. 25

ELECTRIC RATES

INDUSTRIAL TRANSMISSION SERVICE
SCHEDULE ITS

APPLICABILITY

Applicable to large industrial power users whose total minimum capacity requirements are 13,000 kW or greater and taking service at transmission voltage level service. Service is by Electric Service Agreement only and is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

MONTHLY RATE

Service and Facility Charge

per Month $2,000.00

Capacity Charge

All $20.50

Firm Energy Charge

First 600 kWh per kW of billing demand used, per kWh $0.03043
601+ kWh per kW $0.02376

DETERMINATION OF BILLING DEMAND

Billing demand, determined by meter measurement, shall be the maximum fifteen-minute integrated kilowatt demand used during the month, or as set forth in the Commercial and Industrial Rules and Regulations.

POWER COST ADJUSTMENT

The above schedule of charges shall be adjusted by the Power Cost Adjustment (PCA). (Sheet No. 49 through Sheet No. 51)

TRANSMISSION COST ADJUSTMENT MECHANISM

The above schedule of charges shall be adjusted by the Transmission Cost Adjustment Mechanism (TCAM) (Sheet No. 52 through Sheet No. 55)

BCIS CUSTOMER CREDIT ADJUSTMENT

The above schedule of charges shall be adjusted by the BCIS Customer Credit Adjustment (BCCA). (Sheet No. 35 through Sheet No. 36)

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

ELECTRIC RATES
INDUSTRIAL TRANSMISSION SERVICE
SCHEDULE ITS - CONTINUED

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

CONTRACT PERIOD

As a condition of eligibility for this tariff, the customer must enter into an Industrial Transmission Service Agreement for an initial term of at least three years. Prior to the end of the initial term, or any extended period thereafter, the Company and customer may mutually agree to extend the term or modify other terms and conditions within the contract.

BUSINESS EXPANSION INCENTIVE

Customers taking service under the Industrial Transmission Service and not participating in the Business Development Tariff may apply to the Company for a reduction of the capacity charge for all kW above the established Contract Capacity Amount. The Customer must be adding at least 250 kW of new load and submit the request for expansion at least 60 days in advance of the new load coming online. Upon receipt by the Company, a $3.00 per kW reduction of the capacity charge will be applied to the cost of all kW above the Contract Capacity Amount. The expansion request shall include a description of the new equipment being installed, including the operating characteristics. The Company reserves the right to periodically observe the new equipment once it has been installed to verify the new load and equipment is in compliance with the expansion request.

TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE

APPLICABILITY

This Rate Schedule is for large power users who are eligible for and are taking service under either the Company's ICS or ITS Rate Schedules. This Rate Schedule is applicable for new or existing customer load interconnected with the Company's system with expected capacity requirements of 5,000 kW or greater, in addition to the customer load needed to maintain qualification for service under the Company's ICS or ITS Rate Schedules. The Company may require new customers to the Company's system to take more than the minimum required level of service under the Company's ICS or ITS Rate Schedules prior to being eligible for service under this Rate Schedule. In order to transfer existing Customer load served under an ICS or ITS Rate Schedule to service under this Rate Schedule, the Company's system must have Excess Load, as defined in this Rate Schedule, and the Customer must have a minimum of 5,000 kW of load eligible to be served under this Rate Schedule.

In order to receive service under this Rate Schedule, the Customer must agree to provide back-up service for the Customer's load and to maintain the reliability of the back-up service. This back-up service will be provided through Eligible Capacity Resources, either on Customer's property or delivered by firm transmission rights, as defined in the Eligible Capacity Resources section of this Rate Schedule. The costs of the Eligible Capacity Resources, any associated transmission costs and any ancillary service or other costs will be the responsibility of the Customer.

CUSTOMER ELIGIBILITY

Customers requesting service under this Rate Schedule will be considered upon written application to the Company if one or more of the following conditions is shown by the Customer to exist:

1. The Customer accepts non-standard electric service for new or a portion of their existing load;
2. The Customer has unique requirements for the new or existing load; or
3. The Customer has viable alternatives to acquire its electric service for new or existing load from a source other than the Company absent service under this Rate Schedule by showing:
   a. The Customer demonstrates a competitive alternative energy source or business location to the Company's standard tariff rates.
   b. The comparative economics, including but not limited to availability of capital, environmental impacts, and assessment of risk, of the alternative over the Company's standard tariff rates are material.
   c. The alternative is demonstrated to be technologically feasible and legally permissible.
   d. The Customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the Customer's actual ability to utilize the alternative within a reasonable period of time.

After a customer meets one of the above conditions to the satisfaction of the Company, an additional eligibility requirement is to have or agree to obtain Eligible Capacity Resources, as defined in this Rate Schedule, for the purpose of satisfying the Customer's capacity requirements.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

CUSTOMER ELIGIBILITY-CONTINUED

Upon receipt of the Customer's written application and additional information as the Company may require, the Company and the applying Customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this Rate Schedule. If the parties agree through negotiations to electric service through this Rate Schedule, a Confidential Large Power Service Agreement (Agreement) will be executed. The electric service under this Rate Schedule is not applicable to temporary, standby, emergency, resale, shared, or incidental purposes. The level of energy service provided under this Rate Schedule is defined in the Capacity Requirements Section on Sheet No 28.

ELIGIBLE CAPACITY RESOURCES

The following Eligible Capacity Resources may be used to satisfy the Customer's Capacity Requirements for the service provided under this Rate Schedule:

1. Customer owned back-up generators or Company-owned generators built specifically for one customer served under this Rate Schedule that meet certain qualifications consistent with the Company's engineering standards and have an on-call fuel supply. Customers will need to provide the associated air permits for back-up generators owned by the Customer. The capacity value for these resources will be equal to the nameplate capacity of the generating resources.
2. Company-owned generation that is supplied by an on-call fuel supply built specifically to serve multiple customers served under this Rate Schedule. The capacity value for these resources will be equal to the amount of nameplate capacity of the generating resources assigned to the Customer.
3. Renewable resources that are Company owned or procured through a Purchased Power Agreement backed by physical resources. The capacity value for these resources will be determined pursuant to the Agreement.
4. Capacity contracts tied to physical resources with an on-call fuel supply that have an initial term of one year or greater in length. These may include firm capacity only or firm capacity and energy contracts. The capacity value for these resources will be equal to the amount directed via the contract for service pursuant to the Agreement.
5. Battery storage that is Customer owned, Company owned, or procured through a Purchase Power Agreement. The capacity value for these resources will be determined pursuant to the Agreement.
6. Capacity, firm energy, or similar contracts with a term of less than one year may be utilized to address short-term capacity shortfalls that do not need to be tied to physical resources. The parameters governing the use of such capacity will be defined in the Agreement.

All Eligible Capacity Resources that are not located on-site must be interconnected either to the Company's system, the WAPA-LAP transmission system or to a transmission system that is directly interconnected to the Company's transmission system or the WAPA-LAP system. Eligible Capacity Resources must be accompanied by firm transmission rights.

The costs for all Eligible Capacity Resources, whether owned by the Company or procured from a third-party by the Company pursuant to an agreement between the Customer and the Company, will be directly assigned to and collected from the Customer and will include any required associated transmission costs and any ancillary service or other costs.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

DETERMINATION OF EXCESS LOAD FOR EXISTING ICS AND ITS CUSTOMERS

Customers with existing load served under the ICS or ITS Rate Schedules will only be allowed to transfer a portion of that load to service under this Rate Schedule and only to the extent new load is introduced onto the Company's system such that a system peak demand of greater than 215 MW, as established in the last general rate case, (excluding LPCS and BCIS load) occurs. The 215 MW peak demand baseline is the peak demand for all non-LPCS and non-BCIS customers that was used to establish base rates in the Company's last rate case.[1] In addition, the Customer must transfer a minimum of 5 MW to service under this Rate Schedule while still remaining eligible for and continuing to take service under the ICS or ITS Rate Schedules, as applicable, for all load not transferred to this Rate Schedule.

The amount of new load, if any, that has occurred on the Company's system will be determined in September of each calendar year by comparing the actual Company system peak for non-LPCS and non-BCIS customers for the preceding twelve months with the 215 MW baseline (Annual Load Growth Review). If the actual system peak for non-LPCS and non-BCIS customers is greater than the 215 MW baseline, the amount that exceeds 215 MW will be available for ICS or ITS customers to transfer load onto this Rate Schedule ("Excess Load"). After this calculation has been performed, the Company will notify any existing customers who either do take service or who may be interested in taking service under this Rate Schedule of the amount of Excess Load.

In order to transfer existing ICS or ITS load for service under this Rate Schedule, after receiving notice of Excess Load, eligible existing customers must nominate the amount of load they want transferred to this Rate Schedule by November 1 of each year. Existing ICS or ITS customers who do not have any load served under this Rate Schedule must nominate a minimum of 5 MW to initiate service under this Rate Schedule. The amount of Excess Load will be allocated to customers requesting to transfer load from the ICS or ITS Rate Schedules based on the following order:

1. Existing customers with no current service under this Rate Schedule will be allocated the first 5 MW of Excess Load.
    a. If the Excess Load is less than 5 MW, and an eligible customer not receiving service under this Rate Schedule requests at least 5 MW to transfer, no customers will be allocated the Excess Load.
2. Existing customers with less than 10 MW of LPCS load will be allocated Excess Load until such time as the Customer has either 10 MW of LPCS load or their ICS or ITS load has been reduced to the minimum load required for service under those rate Schedules (13 MW).
3. The existing customer or customers with the largest amount of ICS or ITS load will be allocated all Excess Load until their ICS or ITS load is equal to the Customer with the next largest amount of ICS or ITS load.
    a. This process will continue until all the Excess Load has been allocated to eligible existing customers requesting to transfer load from the ICS or ITS Rate Schedules onto this Rate Schedule.
        i. No customer may receive an allocation of Excess Load that would reduce their amount of load served under the ICS or ITS below the minimum required by those Rate Schedules (13 MW).

[1] Docket No. 20003-214-ER22 (Record No. 17072).

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

MONTHLY RATE

Microgrid Management Fee – $/kW-mo., negotiated rate based on the peak demand of the load served under this Rate Schedule for the customer as defined in the Agreement. The Microgrid Management Fee calculation example is provided on Sheet No. 30.

Capacity and Energy Charges - are the charges for the energy or capacity procured or generated by the Company on behalf of the Customer billed on a monthly basis based on actual energy or capacity costs including any necessary transmission or ancillary charges. When the Company is making contemporaneous purchases for LPCS, BCIS, and other retail customer classes (i.e. non-LPCS and non-BCIS customers), the non-LPCS and non-BCIS customers will be assigned the lowest cost energy from contemporaneous transactions. Likewise, when the Company is making contemporaneous purchases for both LPCS customers and BCIS customers, the LPCS customers will be assigned the lowest cost energy from contemporaneous transactions. Contemporaneous transactions are like-kind transactions originating at the same time for deliveries over the same time period.

Transmission Costs – are the costs to use the Company's transmission system and any third-party transmission costs either directly assigned to the customer or allocated to the customer for network service on a load ratio share. The costs for the Company's Transmission system will be determined pursuant to the Transmission Cost Adjustment Mechanism (TCAM).

Distribution Costs - $/kWh Applicable to customers taking service under both the ICS and LPCS Rate Schedules and is based on the cost to use the Company's distribution system. The cost to use the Company's distribution system will be determined in accordance with the methodology set forth in Docket No. 20003-214-ER-22, and an example is provided on Sheet No. 30.1.

Administrative Costs - $/kW-mo., formula rate based on the monthly peak demand for the portion of the Customer's load served under this Rate Schedule as defined in the Agreement. The Administrative cost calculation example is provided on Sheet No. 30.2.

CAPACITY REQUIREMENTS

At the time of service for and commensurate with the Customer's then peak monthly load, the Customer must have Eligible Capacity Resources, as defined in this Rate Schedule, that are greater than or equal to 115% of the Customer's actual peak monthly load served under this Rate Schedule. The energy service to be provided under this Rate Schedule will be limited to the monthly load that is covered by the Customer's Eligible Capacity Resources. If the Customer fails to have enough Eligible Capacity Resources to cover 115% of their actual peak monthly load served under this Rate Schedule, then, in accordance with the Agreement, the Company may take appropriate actions to either secure the additional required capacity on a short-term basis on the Customer's behalf, or reduce service provided to the Customer under this Rate Schedule.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

EXCESS ENERGY AND CAPACITY

The Company may market any of the Customer's excess energy or capacity for the Customer as defined in the Agreement. The costs associated with selling the excess energy or capacity, including any point-to-point transmission costs or other applicable costs, will be assigned to the Customer.

POWER COST ADJUSTMENT

Customers receiving service under this Rate Schedule shall not participate in the Power Cost Adjustment (PCA) to the extent of service received under this Rate Schedule.

TRANSMISSION COST ADJUSTMENT MECHANISM

Customers receiving service under this Rate Schedule shall not participate in the Transmission Cost Adjustment Mechanism (TCAM) to the extent of service received under this Rate Schedule. The transmission costs related to the Company's transmission system will be directly assigned to the Customer based on the Customer's load ratio share.

DEMAND SIDE MANAGEMENT

Demand Side Management (DSM) Surcharge shall not be applicable to LPCS Customers.

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts. Discontinuance of service can occur pursuant to the Rules and Regulations, Sheet No. R12.

CONTRACT

As a condition of eligibility for service under this Rate Schedule, the Customer is required to enter into an Agreement for service under this Rate Schedule. The Agreement shall be filed confidentially with the Commission prior to a customer being billed under this Rate Schedule.

SERVICE TRANSFER AND TERMINATION PROVISIONS

Customers taking service under this Rate Schedule must provide a minimum of four years' notice in order to transfer load from this Rate Schedule to another applicable Rate Schedule contained in the Company's Tariff. Once notice is received by the Company for the transfer of load, the Company will evaluate its system to determine what system changes, including the addition of any capacity resources, are necessary. The Company may be able to accommodate the transfer request in less than the required minimum notice time depending on the system evaluation. Customers may terminate service under this Rate Schedule by providing a minimum of 10 days' notice subject to fulfilling any contractual obligations under the Agreement.

RULES AND REGULATIONS

Service supplied under this Rate Schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming unless modified by the Agreement.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

CREDIT SUPPORT

The Company may require a deposit or other credit support from the customer, such as but not limited to, performance guarantee or letter of credit as determined by the Company. The credit support shall not be considered as an advance payment of bills for service to be rendered but shall be held as security for payment of obligations incurred on behalf of the customer.

RING FENCING PROVISIONS

Customers taking service under this Rate Schedule will not be combined with other retail customers for purposes of class cost of service studies. Customers served upon the provisions of this Rate Schedule will have costs assigned to them individually based upon cost causation principles and the characteristics of the electric service that has been contracted for by the customer.

FRANCHISE FEE PROVISION

Customers taking service under this Rate Schedule will be charged all applicable franchise fees under Cheyenne Light's effective franchise fee agreement(s).

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

Microgrid Management Fee Formula
Example for Tariff Purposes

Line No.	Description				Year 1
1	Capital Cost				$56,700,000
2					
3	Other Rate Base Reduction (Fed Tax)				$254,996
4	Rate Base Amount (line 1-3)				$ 56,445,004
5					
6	Interest Expense	48.00%	5.02%	2.41%	$1,360,325
7	Return on Equity	52.00%	9.75%	5.07%	$2,861,762
8					
9	Depreciation Expense				$1,619,025
10					
11	Fed/State Income Tax Expense (ln 7 x (1 ÷ (1-federal tax rate))				$760,254
12					
13	Revenue to Cover Only ROE and Income Tax (ln 7 + ln 11)				$3,622,016
14	Monthly Rate per kW of Capacity (ln 13/ 12/ 37000)				$8.16
15	15 year average (per kW-month)				$6.01

The information above illustrates the formula that will be used in establishing the starting point for negotiation of the Microgrid Management Fee. The inputs to the formula will be changed based on the facts in existence at the time of the negotiation. Key assumptions of capacity, cost per kW of new generation, taxes and depreciable life will be identified in conjunction with the LPCS customer. Capital structure, ROE and cost of debt will be based on the last base rate case. These assumptions and inputs will be components to the formula illustrated above, which is intended to compensate the Company for the lost earnings opportunity associated with not serving the customer under its other existing Rate Schedules. As noted, the formula provides the starting point for negotiation of the Microgrid Management Fee. Additional factors that may impact the final negotiated Microgrid Management Fee, include, but may not be limited to, customer credit quality, contract term, and size of load. The cost $/kW-mo will be negotiated based on facts and circumstances at the time of the negotiations with the new LPCS customer and will be defined in the Agreement.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

Distribution Rate Formula
Example for Tariff Purposes

The Reference column is from the Class Cost of Service model for the ICS/ITS Customer Classes

Line No.	Description	Reference	ICS Customer Class Only
1	Total Distribution Component	Unbundled Tab	$652,260
2	Class Energy – kWh	Sch AF, ln 262	$171,502,746
3	Distribution cost per kWh	ln 1 / ln 3	$0.00380

The information above illustrates the formula that will be used in establishing the starting point for negotiation of the Distribution costs. The inputs to the formula will be updatedat the conclusion of each subsequent base rate case. As noted, the formula provides the starting point for negotiation of the Distribution rate.

Additional factors that may impact the final negotiated Distribution rate include, but are not limited to, customer credit quality, contract term and size of load. The $/kW will be negotiated based on facts andcircumstances at the time of the negotiations with the new LPCS customer and will be defined in the Agreement.

ELECTRIC RATES

LARGE POWER CONTRACT SERVICE - CONTINUED

Administrative Rate Formula
Example for Tariff Purposes

The Reference column is from the Class Cost of Service model for the ICS/ITS Customer Classes

Line No.	Description	Reference	ICS/ITS Customer Class Only
1	Total A&G Expense	Sch H, ln 175	$2,991,466
2			
3	LPCS A&G Revenue Credit	Sch I, ln 13	$480,602
4			
5	Net A&G Expenses	(ln 1 – ln 3)	$2,510,864
6			
7	Class Demand	Sch AF, ln 263	$682,449
8			
9	Administrative cost per kW	(ln 5 / ln 7)	$3.68

The information above illustrates the formula that will be used in establishing the starting point for negotiation of the Administrative costs. The inputs to the formula will be updated at the conclusion of each subsequent base rate case. As noted, the formula provides the starting point for negotiation of the Administrative rate.

Additional factors that may impact the final negotiated Administrative rate include, but are not limited to, customer credit quality, contract term and size of load. The $/kW will be negotiated based on facts and circumstances at the time of the negotiations with the new LPCS customer and will be defined in the Agreement.

Reserved for Future Use

Blockchain Interruptible Service
Rate Schedule BCIS

Original Sheet No. 32

ELECTRIC RATES

BLOCKCHAIN INTERRUPTIBLE SERVICE ("BCIS")

APPLICABILITY

This tariff is applicable to new customer interruptible load, interconnected with the Company's system, expected to be 10,000 kW or greater. Interruptions will be at the Company's discretion. Each new customer will have entered into a Blockchain Interruptible Service Agreement ("Agreement") with the Company.

ELIGIBILITY

Customers requesting Blockchain Interruptible Service ("BCIS") will be considered upon written application to the Company. Upon receipt of the customer's written application and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this BCIS tariff. If the parties agree through negotiations to electric service through this BCIS tariff, an Agreement will be executed. The electric service under this tariff is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

CONTRACT

As a condition to be eligible for this tariff, the customer is required to enter into an Agreement for service under this tariff. The Agreement shall be filed, with a request for confidentiality protections, with the Commission prior to the customer being billed under the Agreement.

The Agreement shall be in accordance with the provisions of this BCIS tariff and at a minimum shall include:

1. Electric service is for new interruptible load expected to be 10,000 kW or greater;
2. A term of at least two (2) years;
3. Specific pricing for all electricity purchased, with the pricing terms being subject to renegotiation at least every three (3) years;
4. Identification of Customer and Company costs for any required new electric infrastructure;
5. Details specifying how service will be interrupted by the Company;
6. Negotiated service interruption provisions (size of interruptible load, notice of planned interruption, duration of interruption, and maximum hours of interruption per year) ;
7. BCIS customers that fail to interrupt service as required by the Agreement shall be responsible for all costs incurred by the Company due to such failure;
8. A release of liability of the Company for any losses or damages, including consequential damages, caused by or resulting from any interruption of service;
9. Revenue expected to be received under the Agreement during its term must exceed the anticipated costs to the Company of its performance under the Agreement;
10. Terms and conditions of service shall be those contained in the Agreement; and
11. Customer shall not be eligible for any discounts or service conditions except as provided for in the Agreement.

BLOCKCHAIN INTERRUPTIBLE SERVICE ("BCIS") - CONTINUED

MONTHLY RATE

All charges for service under this tariff shall be in accordance with the Agreement entered into between the Company and the Customer.

POWER COST ADJUSTMENT

Customers receiving service under this tariff shall not participate in the Power Cost Adjustment (PCA) to the extent of service received under this tariff schedule.

TRANSMISSION COST ADJUSTMENT MECHANISM

Customers receiving service under this tariff schedule shall not participate in the Transmission Cost Adjustment Mechanism (TCAM) to the extent of service received under this tariff schedule.

CARBON CAPTURE COMPLIANCE

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

COST AND BENEFIT ASSIGNMENT

The Company assumes all financial and operational risks associated with BCIS, and as such, the costs and benefits to the Company and its other retail customers shall be distributed as follows:

- All BCIS power supply costs and any associated revenues shall be separately identified in the books and records of the Company and shall be solely the responsibility of the Company. All directly assigned power costs and related kWh shall be excluded when determining the annual PCA rate;
- All third-party transmission charges attributable to the BCIS customer's electric requirements shall be the responsibility of the Company. These costs will be recorded on the Company's books in FERC Account 565 and not included in the Company's TCAM calculation;
- When the BCIS customer is served through use of the Company's local transmission system (115 kV and above) base retail customers will receive benefit as a revenue credit to the Cheyenne Light Transmission Revenue Requirement;
- The Company shall be responsible for corporate overhead expense as is allocated to BCIS customers utilizing the then current Cost Allocation Manuals (CAM). These identified expenses will be removed from any annual earnings reports and the retail cost of service in any Company rate proceedings; and
- In addition, retail electric customers shall receive a customer benefit per megawatt hour of energy served under Agreements entered into pursuant to this tariff through the BCIS Customer Benefit Credit component of the BCCA.

BLOCKCHAIN INTERRUPTIBLE SERVICE ("BCIS") - CONTINUED

COST AND BENEFIT ASSIGNMENT CONTINUED

The customer benefits outlined herein and in the BCCA Tariff shall be the exclusive benefits provided to other retail customers as a result of the Company providing BCIS service. Any revenues and expenses associated with BCIS service shall be removed from the Company's normalized earnings reports, rate of return calculations, and the retail cost of service in any Company rate proceedings. Any profits or losses resulting from BCIS service shall inure to and be the responsibility of the Company.

DEMAND SIDE MANAGEMENT

Demand Side Management (DSM) Surcharge shall not be applicable to BCIS Customers.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming unless modified by the Agreement.

CREDIT SUPPORT

The Company may require from the BCIS Customer a deposit or other credit support as outlined in the Agreement. The credit support shall not be considered as an advance payment of bills for service to be rendered but shall be held as security for payment of obligations incurred on behalf of the customer.

Blockchain Customer Credit Adjustment Original Sheet No. 35

Rate Schedule BCCA

ELECTRIC RATES

BCIS CUSTOMER CREDIT ADJUSTMENT ("BCCA")

APPLICABLE

This BCIS Customer Credit Adjustment ("BCCA") applies to all tariff rate schedules for all classes of services, excluding LPCS customers (to the extent of service under the LPCS Tariff), BCIS customers (to the extent of service under the BCIS Tariff) and/or certain customers that may be excluded from the BCCA under a Business Development Service Agreement, authorized by the Company Business Development Service tariff. The Company may, at its discretion grant exclusion from the BCCA in accordance with a Business Development Service Agreement.

The BCCA shall be calculated based on the annual BCIS Customer Benefit Credit for the previous calendar year. The Company will make a BCCA filing with the Commission annually.

BCIS CUSTOMER BENEFIT CREDIT

Customers will receive a BCIS Customer Benefit Credit per megawatt hour served under Agreements entered into pursuant to the BCIS Tariff. The BCIS Customer Benefit Credit rate is $1.00 per megawatt hour served under the BCIS Tariff. The total BCIS Customer Benefit Credit amount will be allocated to each customer class according to the General Plant In Service allocation that was utilized in the Company's most recent rate case.

BCCA CREDIT RATE CALCULATION

The BCCA Credit amount for each customer class is the total of the BCIS Customer Benefit Credit for each customer class for the prior calendar year. The customer class BCCA Credit amount is then divided by the Projected Retail Energy Sales (kWh) for that customer class to determine the BCCA Credit rate per kWh. The BCCA Credit rate per kWh for each customer class will be applied to all kWh billed for that customer class.

ELECTRIC RATES

BCIS CUSTOMER CREDIT ADJUSTMENT ("BCCA") – CONTINUED

PROJECTED RETAIL ENERGY SALES

Projected Retail Energy Sales (kWh) will be the projected sales included in the Company's TCAM filing for each applicable customer class.

EFFECTIVE DATE

The BCCA rate shall be effective, subject to approval by the Commission, for rates on and after July 1 of each year, or such other date as may be authorized by the Commission. The BCCA credit rates will expire, unless ordered differently by the Commission, at the end of each BCCA refund period. At expiration, the BCCA credit rates will reset to $0.0000/kWh. In order to allow for a reasonable period of regulatory and public review, each annual BCCA application and any interim rate request application shall be filed no later than May 1 for a requested effective date of on and after July 1 or as directed by the Commission. For periods where a later effective date is requested, the application with appropriate documentation shall be filed no later than 60 days prior to the requested effective date. No change in the BCCA credit rate shall occur unless authorized by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each annual BCCA application shall be accompanied by supporting data and documentation necessary to support the numbers that enter into the calculation of the requested credit rates.
This includes, but may not be limited to the following information:

1. A list of all existing and new BCIS Agreements including: the effective date, termination date, estimated annual loads, and actual annual loads for each agreement.
2. The calculation of the annual allocation of corporate overhead charges assigned to the BCIS customer segment.

RENEWABLE READY SERVICE

APPLICABILITY

This renewable kWh rate schedule is available to qualifying customer(s) wishing to participate in a renewable energy option on a voluntary basis. Subscribing customers shall commit to renewable energy for no less than five years at any point on the Company's system ("Renewable Ready Service"). Customers taking service under this rate schedule will enter into an agreement related to service under the rate schedule (the "Renewable Ready Subscriber Agreement.")

ELIGIBILITY

Renewable Ready Service is available for customers with an aggregate usage of 300,000 kWh or more per year and governmental accounts.

CHARACTER OF SERVICE

Customers taking service under this tariff will subscribe to a portion of the energy generated by the Company's Renewable Ready Generating Capacity by agreeing to the terms and conditions of the Renewable Ready Subscriber Agreement, which will include, among other things, the obligation to pay the Renewable Ready Charge and to receive a Renewable Ready Credit.

The Company will work with each subscriber to determine an appropriate portion of energy generated by the Company's Renewable Ready Generating Capacity to place under the Renewable Ready Subscriber Agreement.

RENEWABLE READY GENERATING CAPACITY

The Company shall acquire up to 20 MWs of renewable generation ("Renewable Ready Generating Capacity") for the provision of renewable energy to Renewable Ready Service Tariff subscribers.

RENEWABLE READY APPLICATION FEE

A customer seeking Renewable Ready Service shall pay a non-refundable Application Fee listed in the Schedule of Charges and Allowances for Rendering Service.

DETERMINATION OF MONTHLY RENEWABLE READY GENERATION

Subscriber's bill will reflect its subscribed share of the actual kilowatt hours generated by the Renewable Ready Generating Capacity ("Renewable Ready Energy") from the most recent calendar month.

RENEWABLE READY SERVICE

DETERMINATION OF THE RENEWABLE READY CHARGE RATE

The Renewable Ready Charge Rate is based upon the duration of the initial subscription term and will be billed during the initial term and all renewal terms of the Renewable Ready Subscriber Agreement

Renewable Ready Charge Rate:

Five-year to nine-year subscriptions: $0.028 per kWh

Ten-year to fourteen-year subscriptions: $0.026 per kWh

Fifteen-year to twenty-five-year subscriptions: $0.024 per kWh

DETERMINATION OF SUBSCRIBER'S RENEWABLE READY CHARGE

The subscriber's Renewable Ready Charge will be calculated by applying the Renewable Ready Charge Rate as defined in the Renewable Ready Subscriber Agreement to the kWh of monthly Renewable Ready Energy delivered to the subscriber. The subscriber's monthly Renewable Ready Charge amount will be calculated as follows:

Renewable Ready Charge = Renewable Ready Charge Rate x Subscriber's Monthly Renewable Ready Energy

DETERMINATION OF THE RENEWABLE READY CREDIT RATE

The Renewable Ready Credit Rate is a $0.024 per kWh reduction to the bill and will be the same for all subscribers.

DETERMINATION OF THE RENEWABLE READY CREDIT

The subscriber's Renewable Ready Credit will be calculated by applying the Renewable Ready Credit Rate to the kWh of monthly Renewable Ready Energy delivered to the subscriber. The subscriber's monthly Renewable Ready Credit amount will be calculated as follows:

Renewable Ready Credit = Renewable Ready Credit Rate x Subscriber's Monthly Renewable Ready Energy

RENEWABLE READY CHARGE AND CREDIT BILLING

The Company will calculate and apply the Renewable Ready Charge and Credit as part of the monthly bill for electric service to each Renewable Ready Service Tariff subscriber. The Renewable Ready Charge and Credit will be applied in the first full billing month for each Renewable Ready subscriber following the date that the Company records the Renewable Ready Service Tariff subscription.

COST ADJUSTMENTS

Renewable Ready Service is in addition to all other applicable charges under the subscriber's applicable Rate Schedule(s).

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

RENEWABLE READY SERVICE

TERMS AND CONDITIONS

1. Service provided under this rate schedule is subject to: i). the Company's Rules and Regulations on file with the Public Service Commission of Wyoming and any modifications subsequently approved; and ii). the terms and conditions of a Renewable Ready Subscriber Agreement between the subscriber and the Company.

2. Unsubscribed Renewable Ready Energy will be dispatched into the larger system.

3. The term of the Renewable Ready Subscriber Agreement will be a minimum of five years and a maximum of twenty-five years plus any one-year renewal terms.

4. The Company will retire renewable energy credits associated with the subscriber's share of the Renewable Ready Energy on behalf of the subscriber or the Company will transfer the renewable energy credits to the subscriber.

5. The Renewable Ready Charge Rate, as defined above, is fixed for the term of the contract and any renewal terms.

6. The Renewable Ready Credit Rate, as defined above, will change as approved by the Commission

7. Renewable Ready subscriptions shall be offered for a four-week period ("Initial Subscription Period") following approval of this tariff. If customers subscribe to more renewable energy than is available, subscriptions will be limited to a pro-rata share of the forecasted annual Renewable Ready Energy with preference given to the longest term contracts.

   If customers subscribe to less renewable energy than is available, subscriptions will continue to be offered on a first-come, first-served basis until the available Renewable Ready Energy is fully subscribed.

8. At the time of initial subscription, renewal or transfer, the maximum participation level will be set at one hundred percent (100%) of the subscriber's previous year's usage by service location ("Maximum Participation Level"). If the subscriber does not have a full year of billing history, annual usage will be estimated based on partial year billing or an alternate method.

9. If a subscriber transfers regular service to an alternate service location within the Company's certificated territory, the Company will transfer the Renewable Ready Service to the alternate service location subject to the transfer fee listed in the Schedule of Charges and Allowances for Rendering Services. Early Termination Fees, as defined in the Renewable Ready Subscriber Agreement, will apply if the subscriber leaves the Company's certificated territory. Subscribers with multiple service locations within the Company's certificated territory shall have the option to transfer the Renewable Ready Service from one service location to another service location within the Company's certificated territory subject to the transfer fee listed in the Schedule of Charges and Allowances for Rendering Service.

RENEWABLE READY SERVICE

TERMS AND CONDITIONS CONTINUED

10. The Company shall conduct an annual review of each subscription by examining the subscriber's usage over the prior twelve-month period. If the subscriber's usage falls below 90% of the subscription, the Company will reduce the subscription by an equal percentage. Any reduction will result in an early termination fee. Notice of any reduction and associated Early Termination Fee will be provided in writing to the subscriber.

11. All terms and conditions of the Renewable Ready Subscriber Agreement shall apply to any renewal term. Renewable Ready Subscriber Agreements will automatically renew for successive one-year terms at the expiration of the subscriber's current term, unless the agreement is terminated pursuant to the terms and conditions of the Renewable Ready Subscriber Agreement. The Company and/or the subscriber may cancel any automatic renewal of the Renewable Ready Subscriber Agreement and terminate the agreement upon expiration of the current term by providing written notice at least ninety (90) days prior to the end of the current term. If no termination notice is received by either party, it will be deemed a voluntary renewal by the subscriber and Company.

12. As long as Renewable Ready Energy is available, a subscriber may increase its subscription up to its Maximum Participation Level during the term of the Renewable Ready Subscriber Agreement.

13. Early Termination Fees shall be as agreed to in the Renewable Ready Subscriber Agreement

14. Renewable Ready Subscriber Agreements shall be filed with the Commission for acceptance within ten (10) days of execution.

TAX ADJUSTMENT

Bills computed under the above rate shall be adjusted by the applicable proportionate part of any assessment or charge imposed or levied by any governmental authority as a result of laws or ordinances enacted, which is assessed or levied on the basis of revenue for electric energy or service sold, and/or the volume of energy generated and sold.

Voluntary Renewable Energy Rider Third Revised Sheet No. 41
Rate Schedule VRER Cancels Second Revised Sheet No. 41

ELECTRIC RATES
VOLUNTARY RENEWABLE ENERGY RIDER

APPLICABILITY

Applicable to all customers of the Company whose usage is 100 kWh or greater per month. This rider is made available to customers who wish to subscribe on a purely voluntary basis. The rider is subject to the availability of renewable energy credits in the market.

EFFECTIVE PERIOD

This Program is closed to new participants as of April 1, 2025. Customers participating in the program prior to April 1, 2025, will receive elected VRER blocks through March 31, 2026. The Program will be terminated on April 1, 2026, unless otherwise authorized by the Commission.

MONTHLY RATE

Per 100 kWh block $0.00

Customers will designate the number of "100 kWh" blocks to which they are subscribing in their contract. The Company will purchase Renewable Energy Credits (RECs) to supply the 100 kWh blocks purchased by customers. A REC represents 1,000 kWhs, therefore, a 100 kWh block is $1/10^{th}$ of a REC.

This charge per 100 kWh is in addition to the applicable rate schedule currently serving the customer. All charges under existing tariffs remain in effect.

BALANCING ACCOUNT

A Balancing Account (FERC Account 182.3) shall track the VRER administrative costs and REC costs incurred by the Company as well as the revenues received from customers.

Specifically, the Balancing Account will be debited to reflect expenditures incurred in the purchase of RECs or administrative costs for the VRER program. The revenues collected from the VRER will be used to pay for both RECs and/or administrative costs. The revenues will be recorded as a credit to the same Balancing Account in which the expenditures are recorded.

COST ADJUSTMENT

This rate is not subject to the Power Cost Adjustment or the Transmission Cost Adjustment Mechanism.

PAYMENT

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

TERMS AND CONDITIONS

Service under this schedule shall be for a period not less than 12 consecutive months, automatically renewed monthly. After the first full year of service, customers may cancel service under this schedule by providing verbal or written notice to the Company of their intent to no longer take service no less than 30 days prior to the customer's normal monthly billing date.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

STANDARD RATE FOR PURCHASING POWER FROM QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES GREATER THAN 25 kW

APPLICABILITY

Applicable to qualifying small power production and qualified cogeneration facilities (as defined in Rules and Regulations below) ("Qualifying Facilities or Facility"), greater than 25 kW, within the service territory of the Company.

ELIGIBILITY

Qualifying Facilities requesting service under this tariff will be considered upon a successful application to the Company and an executed Interconnection Agreement. As part of the application, the Company will require an Interconnection Study to be completed. The Qualifying Facility will be responsible for Interconnection Study costs of $100.00 plus $1.00 per kW up to a maximum of $1,000. If qualified for service under this tariff, the customer must have a production meter installed on the generation source.

MONTHLY RATE

Qualifying Facilities will be billed for all usage according to the terms under the applicable Rate Schedule including all charges, adjustments, terms, and payment conditions. All generation will be measured at the production meter and purchased by the Company at the Energy Purchase Rate:

ENERGY PURCHASE RATE - The following rate is in effect unless and until it is superseded:

- Greater than 25 kW to 1 MW..... $0.01922
- 1 MW and greater……Power Purchase Agreement

PRODUCTION METER CHARGE - The following monthly charge is in effect unless and until it is superseded:

- Production Meter Charge……... $50/month

The Company will file to update the Energy Purchase Rate no later than July 1 in each even-numbered year. When the billing period includes a change in the charges the customer's bill shall be prorated accordingly. Any power purchase agreements with customers under 1 MW executed prior to the effective date of this tariff are exempt from the terms herein.

BILLING AND PAYMENT

Customers under this tariff will not be net-metered as defined by Wyo. Stat. § 37-16-101. All customer consumption will be billed at the applicable Rate Schedule and all customer generation will be purchased by the Company at the Energy Purchase Rate.

CONSUMPTION - Amounts due to the Company for usage by the Qualifying Facility will be governed by the tariff applicable to the assigned rate schedule and will be determined based on the total consumption.

Total Consumption = Energy delivered by the Company plus generation measured by the production meter, less any excess generated energy delivered to the Company.

Standard Rate for Purchasing Power from Qualifying Small Power Production or Cogeneration Facilities — Original Sheet No. 43

STANDARD RATE FOR PURCHASING POWER FROM

QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES

GREATER THAN 25 kW - CONTINUED

BILLING AND PAYMENT (Continued)

GENERATION - Payments for energy generated will be based on the production meter. The Company will determine the amount due within 30 days of end of the customer's billing cycle. This determination will be made independent of the type of facility or energy source utilized.

BILLING - Amounts due to and from customers will be netted on the customer's bill at the end of each billing cycle. In the event the Qualifying Facility owes a net amount to the Company, the net monthly bills are due and payable twenty days from the date of the bill, and seven days after that date the account becomes delinquent. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

In the event the payment for generation exceeds all amounts due by the customer to the Company in any month, the difference will be a bill credit on future billings throughout the calendar year. Any amount due to the customer at the end of the calendar year will be paid to the customer within 30 days of the close of the Company's books.

RULES AND REGULATIONS

Payment under this schedule is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of the State of Wyoming and the following special conditions:

1. Each Qualifying Facility must qualify under the regulations set forth by the Federal Energy Regulatory Commission under Sections 201 and 210 of the Public Utility Regulatory Policies Act.
2. No Qualifying Facility may commence parallel generation unless agreed to by the Company in the Interconnection Agreement. Interconnection with the Company's system requires customer installation of protective equipment which, in the Company's judgment provides safety for personnel, affords adequate protection against damage to the Company's system or to its customers' property and prevents any interference with the Company's supply of service to others. Parallel operations must cease immediately and automatically during system outages and other emergency or abnormal conditions specified by the Company.
3. The Company shall sell to any Qualifying Facility any energy and capacity received by the Qualifying Facility at the Company's applicable Rate Schedule. The Company shall make interconnections with any qualifying facility as necessary to accomplish purchases under this Standard Rate or sales at the Company's applicable Rate Schedules. The technical requirements for such interconnections shall be set forth in the interconnection agreement executed between the Qualifying Facility and the Company.

STANDARD RATE FOR PURCHASING POWER FROM
QUALIFYING SMALL POWER PRODUCTION OR COGENERATION FACILITIES
GREATER THAN 25 kW - CONTINUED

RULES AND REGULATIONS CONTINUED

4. The Company shall install, own, operate and maintain, the metering to measure the electric power or energy supplied to the customer to allow for proper billing of the separate Rate Schedule charges. The Company will also install, own, operate and maintain a meter that measures the energy produced by the Qualified Facility (Production Meter). The customer will be responsible for the installation and maintenance of all wiring and other electrical equipment, except metering and Company-owned meter housings which will be at all times in conformity with good electrical practice and the requirements of the National Electrical Code, the National Electrical Safety Code, the wiring regulations of the public body having jurisdiction and in accordance with the Company's Rules and Regulations.

5. In addition to an automatic failsafe device as described in the Interconnection Agreement, the Company will require an accessible disconnection device having the capability of isolating the energy generated by each Qualifying Facility. The Company also asserts that such a device must be in compliance with the Company's specifications, including the right of the Company to operate such device whenever necessary to maintain safe operating conditions or to avoid adverse effects on the system.

6. Procedures for periods of system emergency: A Qualifying Facility shall be required to provide energy or capacity to the Company during a system emergency only to the extent: (i) provided by agreement between such Qualifying Facility and the Company; (ii) ordered by the Commission; or (iii) ordered under section 202(c) of the Federal Power Act. During any system emergency, the Company may discontinue purchases and sales when: (i) purchases from a Qualifying Facility would contribute to such emergency; and (ii) sales to a qualifying facility are on a nondiscriminatory basis.

ELECTRIC RATES

DEMAND SIDE MANAGEMENT

APPLICABILITY

Demand Side Management (DSM) Surcharge shall be applicable to retail tariff customers taking Residential, Commercial, Secondary General or Primary General service under the terms contained in this tariff.

MONTHLY RATE

In addition to the monthly bills the following rates apply:

Residential (Rate Schedule – R)	$ 0.00079/kWh
Commercial (Rate Schedules – C, SG, or PG)	$ 0.00145/kWh

BALANCING ACCOUNT

A balancing account (FERC Account 182.3) shall track DSM program costs and activities for customers. The balancing account will be debited each month to reflect expenditures incurred in the delivery of DSM program activities.

DSM program expenditures will be recovered through DSM Surcharge revenues received. The DSM Surcharge will appear on customer bills as a separate line item. Revenues collected through the DSM Surcharge will recover costs incurred for the delivery of DSM programs to customers and will be recorded as a credit to the same balancing account the expenditures are recorded.

Interest Charges

Balancing account balances are subject to simple interest charges to account for over- or under-collections of the DSM Surcharge revenues in relation to DSM program expenditures. Simple interest shall accrue monthly on each end-of-month deferred balance. The monthly interest rate shall be at a rate that is 1/12th of the Commission Authorized Interest Rate established annually pursuant to the Commission's Rules.

The interest shall be symmetrical for either over collected or under collected forecasted deferred amounts.

DSM REPORTING

A DSM Balancing Account Report will be filed annually on or before April 1st. This report will reconcile monthly DSM Surcharge revenues received to the DSM program expenditures (including any interest adjustments) and provide a year-end balance summary.

An Energy Efficiency Status Report will be filed annually with the Commission. The purpose of these reports will be to summarize program participation, expenditures, and impacts; document adaptive management strategies over the course of the reporting period; and demonstrate the overall cost-effectiveness of specific programs and the overall program portfolio.

In addition, the annual Evaluation, Management and Verification (EM&V) reports, addressing process and impact evaluations, will be filed annually with the Wyoming Commission upon completion.

ELECTRIC RATES

DEMAND SIDE MANAGEMENT - CONTINUED

DSM SURCHARGE ADJUSTMENTS

Annual Adjustments

The DSM balancing account's year-end balance, along with budgeted DSM program expenditures for the following twelve months, will be the basis for proposed adjustment to the DSM Surcharge. In conjunction with the DSM Balancing Account Report filing, annual adjustments will be proposed as necessary to reasonably ensure the balancing account maintains as close to a zero balance on an annual basis, as is reasonably possible.

Margin Recovery

Based on the volumetric savings results of the Commission-approved DSM plan, the Company will request Commission approval to collect lost margins. The Margin Recovery Adjustment is determined by multiplying the calculated deemed kWh savings by the applicable Margin Recovery rates of $0.07889 per kWh for Residential and $0.06622 per kWh for Commercial. This Adjustment amount is then divided by the forecasted kWh sales for the next year to determine the adjustment rate. This margin recovery adjustment rate is added to the DSM Surcharge for the next year. Any over- or under-recoveries of the Margin Recovery Adjustment will be trued up annually through the Balancing Account. Application for margin recovery shall be made with the annual adjustment filing.

Other Adjustments

Other adjustments to DSM Surcharge customer collection percentages may be required outside of the annual review and adjustment process to offset changes in forecasted DSM Surcharge revenues as a result of rate case tariff changes, power cost adjustment tariff changes, and other related tariff changes.

Application for proposed DSM Surcharge adjustments will be filed a minimum of 45 days in advance of the requested effective date.

DSM PROGRAMS

The DSM programs encourage Residential and Commercial customers receiving service under the R, C, SG, and PG Rate Schedules to purchase and install energy-efficiency products and appliances. The following programs are explained in the following sections:

Residential Solutions Program
Residential Income Qualified Program
School Based Education
Commercial Prescriptive Rebate Program
Commercial Custom Rebate Program
Small Business Direct Install Program

Qualifying appliances and/or measures will be eligible for rebates under only one of the above-listed programs. Program participants will be required to provide documentation as determined by the Company to ensure program eligibility requirements are met.

ELECTRIC RATES

DEMAND SIDE MANAGEMENT - CONTINUED

Residential Programs

Residential Solutions Program

The Residential Solutions Program provides incentives and rebates to single and multi-family customers with a separately metered residence receiving service under the R Rate Schedule. Details regarding the program, including a list of verified contractors, can be found at www.blackhillsenergy.com.

Residential Income Qualified Program

The Residential Income Qualified Program provides rebates to achieve energy savings and provide free energy efficient upgrade opportunities to customers who own, rent, or lease their single-family home, duplex, or mobile home, and who have incomes that meet the qualifications set forth by the Wyoming Low Income Energy Assistance Program (WLIEAP), or are owners of multifamily units with a separately metered residence receiving service under the R Rate Schedule.

Customers must be confirmed as a pre-screened eligible customer by an applicant verification process with WLIEAP or other local public housing authority. Details regarding this program, including the application process for this program, can be found at www.blackhillsenergy.com.

School Based Education Program

The School Based Education Program will provide hands-on education and energy savings kits to middle school students within the service territory. The customer can find more information about this program at www.blackhillsenergy.com.

Commercial Programs

Commercial Prescriptive Rebate Program

The Commercial Prescriptive Rebate Program provides rebates for purchasing and installing a qualifying measure at the qualifying business unit receiving service under the following Rate Schedules C, SG, and PG. To receive a rebate, customers must submit a completed application form and required supporting documentation. Information regarding the program, including the rebate application for this program, at www.blackhillsenergy.com.

Commercial Custom Rebate Program

The Commercial Custom Rebate Program provides rebates to a separately metered business unit receiving service under Rate Schedules C, SG, and PG.

A rebate under the Commercial Custom Rebate Prescriptive Program is paid directly to a customer for purchasing and installing a qualifying measure at the qualifying business unit.

To qualify for a rebate payment, customers must submit a project to the Company for review and evaluation. If the required Total Resource Cost Benefit - Cost test (TRC B-C) threshold is achieved, the project will be approved for determination of a rebate incentive. Rebates are calculated as either a two-year payback or 50% of the incremental cost of the project, whichever is less, once documentation is presented that the project is completed. Program details, including the rebate application for this program, can be found at www.blackhillsenergy.com.

ELECTRIC RATES

DEMAND SIDE MANAGEMENT – CONTINUED

Commercial Programs - Continued

Small Business Direct Install Program
The Small Business Direct Install Program offers facility walkthroughs, direct installation of energy efficiency measures and incentives for a suite of energy efficiency upgrades. The program also provides educational opportunities for small business owners to become more informed on the positive effect energy efficiency investment decisions have on their operations including energy savings, anticipated installation costs, anticipated payback periods, and available incentives that cover up to 60% of total project costs. The program is available to a separately metered business unit receiving service on the following Rate Schedules C, SG, and PG. Information regarding the program, including the rebate application for this program, at www.blackhillsenergy.com.

RULES

Service under this Schedule is subject to the Rules contained in the tariff of which this Schedule is part, and to those prescribed by regulatory authorities.

ELECTRIC RATES

POWER COST ADJUSTMENT

APPLICABLE

This Power Cost Adjustment ("PCA") applies to all tariff rate schedules for all classes of services, excluding LPCS, BCIS, and/or certain customers that may be excluded from the PCA under a Business Development Service Agreement, authorized by the Company's Business Development Service tariff. The Company may, at its discretion, grant exclusion from the PCA in accordance with a Business Development Service Agreement. Any PCA exclusion for a Business Development Service customer will be contained in the Business Development Service Agreement between the customer and the Company, which shall be filed with the Commission.

The PCA shall be calculated based on actual Power Costs-Steam Plant and Delivered Power Costs for the previous calendar year as compared to the base year Delivered Power Costs and shall include an over-or-under recovery from prior filings adjustments through the Balancing Account. The Company will make a PCA filing with the Commission annually.

RATE CALCULATION

The Delivered Power Costs are calculated from Category 1 and Category 2 costs. The calculated rate amount above or below the base cost set in Docket No. 20003-214-ER-22, after the sharing percentages are applied, is the new Total PCA rate component to be billed to the customers. The sharing percentage for Category 1 of 85% and the sharing percentage for Category 2 of 95% are applied to the amounts above or below the base cost.

POWER COSTS – STEAM PLANT (CATEGORY 1)

The Category 1 PCA rate is derived by adding together costs recorded in FERC account 501 for generation fuel – steam plant, fuel handling, and reagent costs. The coal purchased by the Company from an affiliate shall be priced in accordance with the methodology set forth in the Coal Supply Agreement. The Power Costs – Steam Plant will also include any costs of new or existing governmental impositions for electric generation plant emissions, including but not limited to SO_2 allowances, renewable energy credits, carbon taxes and/or carbon allowances, and other governmental initiatives related to electric generation plant emissions. The Company shall request Commission approval of any new governmental imposition costs. The Company may request Commission approval of any new governmental imposition costs in the first PCA filing such costs are included in the Power Costs – Steam Plant, or the Company may request Commission approval in a separate filing prior to including such costs in the Steam Plant costs.

CATEGORY 1 BASE ENERGY COST

The Category 1 Base Energy Cost rate as approved in Docket No. 20003-214-ER-22 is established as $0.00820 per kWh beginning March 1, 2023.

ELECTRIC RATES
POWER COST ADJUSTMENT - CONTINUED

DELIVERED POWER COSTS (CATEGORY 2)

The Category 2 PCA rate is derived by adding together the costs recorded in FERC accounts 555, including any Renewable Ready Credit in a subaccount of FERC account 555, 547 for purchase capacity, purchase power, delivered natural gas fuel, and 575 for energy imbalance administrative fees. The Delivered Power Costs will also include any costs of new or existing governmental impositions for electric generation plant emissions, including but not limited to SO2 allowances, renewable energy credits, carbon taxes and/or carbon allowances, and other governmental initiatives related to electric generation plant emissions. The Company shall request Commission approval of any new governmental imposition costs. The Company may request Commission approval of any new governmental imposition costs in the first PCA filing such costs are included in the Delivered Power Costs, or the Company may request Commission approval in a separate filing prior to including such costs in the Delivered Power Costs.

SALES FOR RESALE (REDUCTION TO CATEGORY 2 COSTS)

This amount represents revenue received by the Company for sales of excess energy. The excess energy is when energy produced or purchased is in excess of the retail load. The Sales for Resale also include the sale of renewable energy credits.

CATEGORY 2 - BASE ENERGY COST (Line 16)

The Category 2 Base Energy Cost rate as approved in Docket No. 20003-214-ER-22 is established as $0.02542 per kWh beginning March 1, 2023.

RETAIL ENERGY SALES (kWh)

The Retail Energy Sales are to be used in both the Category 1 and Category 2 rate calculations. The Retail Energy Sales will be equal to the actual retail energy kWh's sold during the cost accumulation period with the exclusion of the LPCS and BCIS customer volumes.

BALANCING ACCOUNT

The Balancing Account total amount contains three calculations. The first calculation is derived by summing the PCA amount from the prior filing less the actual amount recovered (or refunded) through the PCA rate, recorded monthly. Interest shall accrue monthly on each end of month deferred balance whether the balance is over collected or under collected. The prior balancing account plus interest then becomes the beginning balance account for the next month. The second calculation is a monthly compounding interest calculation on the Category 1 and Category 2 costs to be recovered in the current filing. The third calculation is a monthly interest calculation on the forecasted deferred balance for the upcoming PCA recovery period whether the balance is over collected or under collected. The monthly interest rate shall be at a rate that is $1/12^{th}$ of the annual interest rate established annually by the Commission. The interest shall be symmetrical for either over collected or under collected deferred amounts.

ELECTRIC RATES
POWER COST ADJUSTMENT - CONTINUED

POWER COST ADJUSTMENT

The Power Cost Adjustment Amount is the amount which shall be refunded or charged to customers for Delivered Power Costs and includes the true-up of the PCA Balancing Account. The Total Amount to be Recovered (Refunded) from customers is the amount remaining once the Balancing Account amount has been recorded in the calculation. This value is divided by the Projected Retail Energy Sales (kWh).

PROJECTED RETAIL ENERGY SALES

Projected Retail Energy Sales are the total retail sales for all tariff rate schedules for all classes of service, excluding LPCS and BCIS customers. The projected retail energy sales shall be the estimated sales during the recovery period of the PCA. Customers in the ICS and ITS customer classes shall provide the company with an annual forecast of energy sales for the recovery period no later than March 1st of each year.

TOTAL PCA RATE

The Total PCA Rate shall be applied to all tariff rate schedules for all classes of service authorized by the Commission or as noted within an exclusion. The rate will be applied on an equal per kWh basis for all classes of customers, unless the Commission finds an alternative manner of determining the bill credit or bill surcharge to be in the public interest.

EFFECTIVE DATE

The Company will file an application with the Commission to implement the PCA rate on an interim basis and if approved by the Commission the PCA rate shall continue until a final order is issued by the Commission establishing an effective PCA rate. In order to allow for a reasonable period of regulatory and public review, each annual PCA application and any interim rate request application shall be filed no later than May 1st for a requested effective date of on and after July 1stt or as directed by the Commission.

INFORMATION TO BE FILED WITH THE COMMISSION

Each annual PCA application shall be accompanied by supporting data and documentation necessary to support the sales forecasts, actual costs, and other numbers that enter into the computation of the requested rate. The annual normalized earnings report will be filed with each annual PCA application pursuant to Commission rules.

ELECTRIC RATES
TRANSMISSION COST ADJUSTMENT MECHANISM

APPLICABLE

The Transmission Cost Adjustment Mechanism ("TCAM") rate applies to all tariff rate schedules for all classes of service, excluding LPCS and BCIS.
The TCAM shall be calculated annually based on actual and forecasted transmission expenses and investments, as further described below, for the twelve months January through December, and shall include an over-or-under recovery from prior filings adjustments through the Balancing Account.

RATE CALCULATION

The TCAM rate shall be calculated annually using the actual and forecasted transmission cost of service for the filing year ended December 31st, the most recent TCAM Deferred Balance and True-up amounts, if applicable, and forecasted volumes by customer class.

The transmission cost of service calculation shall

(1) compute a transmission revenue requirement using all transmission cost of service investments (transmission assets of 100 kV or higher, allocated general plant and allocated other utility plant), related accumulated depreciation, retirements and other associated rate base elements, transmission cost of service related expenses (including transmission expense and allocated administrative and general expenses), transmission cost of service revenue credits, and the rate of return on rate base most recently authorized in a general rate proceeding for the Company (with each of these computation inputs further defined herein) to establish the transmission revenue requirement.

   a. The transmission revenue requirement will not include Plant In-Service subject to a facilities agreement approved by the Commission or third-party transmission expense in account 565.

   b. The transmission revenue requirement will be assigned to customer segments based on the load ratio share of the Company's monthly peak to LPCS, base retail and other applicable customer classes.

(2) include the assignment of the transmission revenue requirement for base retail customers, increased by the amount of third-party transmission expense in FERC account 565 directly assigned to base retail customers (ie. costs from Western Area Power Administration and the Common Use System).

(3) include a true-up to reflect actual transmission revenue requirement and third-party transmission expenses in FERC account 565 from the prior year and

(4) include a true-up for any over and under collection subject to symmetrical interest accrued monthly on each end-of-month balance at the Commission approved deposit rate.

ELECTRIC RATES
TRANSMISSION COST ADJUSTMENT MECHANISM - CONTINUED

TRANSMISSION-COST OF SERVICE RATE BASE ITEMS TO BE INCLUDED IN THE TCAM CALCULATION

The following transmission cost of service rate base items are authorized to be used in the transmission revenue requirement calculation:

(a) Company owned transmission assets (defined as 100 kV or above);

(b) An allocated portion general plant and other utility asset accounts;

(c) Retirements of existing transmission and allocated general plant assets and other utility plant accounts;

(d) Accumulated depreciation associated with transmission, general plant and other utility plant included in the cost of service. Consistent with the computation of depreciation expense associated with new plant reflected in the TCAM, accumulated depreciation related to new plant will be computed using a half-year convention.

(e) An allocated portion of other rate base item balances and working capital at a static value of $1,641,320 with this amount to be re-established in each general rate review.

TRANSMISSION COST OF SERVICE REVENUE ITEMS TO BE INCLUDED IN THE TRANSMISSION REVENUE REQUIREMENT CALCULATION

The transmission revenue requirement calculation shall include an allocated portion of (a) Account 454, Rent from Electric Property, minus Pole Attachment Revenue; (b) Account 454, Intercompany Rent from Electric Property; and (c) Account 456.1, Revenue from Transmission of Electricity by Others, including transmission revenues from the BCIS customer class.

TRANSMISSION COST OF SERVICE EXPENSE ITEMS TO BE INCLUDED IN THE TRANSMISSION REVENUE REQUIREMENT CALCULATION

(a) All transmission operation and maintenance expenses associated with the filing year ending December 31st, to be updated annually;

(b) An allocated portion of administrative and general expenses associated with the filing year ending December 31st, to be updated annually:

(c) Depreciation expense associated with the following plant investment categories for the filing year ended December 31st: (i) transmission plant, (ii) the allocated portion of general plant, and (iii) the allocated portion of other utility plant. Depreciation expense included in the transmission revenue requirement calculation will be computed using a half-year convention, updated

annually;.

Transmission Cost Adjustment Mechanism Original Sheet No. 54

ELECTRIC RATES
TRANSMISSION COST ADJUSTMENT MECHANISM - CONTINUED

(d) Ad valorem taxes associated with the gross plant included in the computed transmission revenue requirement, updated annually; and

(e) Income taxes associated with the transmission cost of service, including expenses recorded in FERC account 565, updated annually.

Third-party transmission expense from Account 565 is added to the base retail customer proportionate share of the transmission revenue requirement included in the TCAM rate.

TCAM RATE CUSTOMER CLASS ALLOCATION FACTORS:

The TCAM will be assigned to customer classes according to the approved class cost of service transmission allocator established in Docket No. 20003-214-ER-22. The allocation factors will be recalculated in future proceedings consistent with the transmission allocation method utilized in rate case filings. The TCAM customer class allocation factors are:

Residential	Commercial	Secondary General	Primary General	Industrial Contract Service	Industrial Transmission Service	Lighting
27.775%	4.691%	21.905%	14.729%	11.338%	19.385%	0.177%

BALANCING ACCOUNT

The Balancing Account total amount contains three calculations. The first calculation is derived by summing the TCAM amount from the prior filing less the actual amount recovered (or refunded) through the TCAM rate, recorded monthly. Interest shall accrue on each end of month deferred balance whether the balance is over collected or under collected. The prior balancing account plus interest then becomes the beginning balance account for the next month. The second calculation is a monthly compounding interest calculation on the transmission costs to be recovered in the current filing. The third calculation is a monthly interest calculation on the forecasted deferred balance for the upcoming TCAM recovery period whether the balance is over collected or under collected. The monthly interest rate shall be at a rate that is $1/12^{th}$ of the annual interest rate established annually by the Commission.

ELECTRIC RATES

TRANSMISSION COST ADJUSTMENT MECHANISM - CONTINUED

TRANSMISSION COST ADJUSTMENT MECHANISM AMOUNT

The TCAM Amount is the amount which shall be refunded or charged to customers for transmission cost of service and includes the true-up of the TCAM Balancing Account. The total amount to be recovered (refunded) from customers is the amount remaining once the Balancing Account amount has been recorded in the calculation. This value is assigned to customer classes utilizing the TCAM rate customer class allocation rates. The customer class allocated costs are then divided by the Projected Retail Energy Sales (kWh) by class.

PROJECTED RETAIL ENERGY SALES

Projected Retail Energy Sales are the total retail sales for all tariff rate schedules for all classes of service, excluding LPCS and BCIS customers. The projected retail energy sales shall be the estimated sales during the recovery period of the TCAM. Customers in the ICS and ITS customer classes shall provide the Company with an annual forecast of energy sales for the upcoming calendar year recovery period no later than September 15th of each year.

TCAM RATE

The TCAM Rate shall be applied to all tariff rate schedules for all classes of service authorized by the Commission, LPCS and BCIS customers are excluded from the TCAM Rate as the transmission costs to serve these customers are directly charged to them. The rate will be applied on a dollar per kWh basis by class of customers.

EFFECTIVE DATE

The Company will file an application on or before November 1st of each year, beginning in 2023 under the provisions of W.S. § 37-2-12. The Company will request Commission approval of a January 1st effective date, with rates effective on an interim basis, subject to refund, with final rates effective on April 1st upon final approval by the Commission. Approved TCAM rates shall remain in effect until new interim or final TCAM rates are effective upon approval by the Commission. Starting with the November 2024 filing, the Cheyenne Light transmission cost of service will include a true-up of the prior year's forecast to actual results including over/under-recovery. The November 2023 filing will include a true-up of the prior year's expenses including over/under-recovery.

INFORMATION TO BE FILED WITH THE COMMISSION

Each annual TCAM application shall be accompanied by supporting data and documentation necessary to support the sales forecasts, actual and forecast expenses and investments utilized in the TCAM rate computation, and other numbers that enter into the computation of the requested rate. A copy of the FERC Annual Transmission Revenue Requirement calculation containing 12-months of projected transmission costs will also be provided with the application, for informational purposes.

ELECTRIC RATES

FRANCHISE SURCHARGES

The monthly charge for electric service as determined from the Company's applicable electric rate schedules, including the Power Cost Adjustment, Demand Side Management, Transmission Cost Adjustment Mechanism, General Rate Schedule Adjustments, and any other applicable adjustments, shall be increased to each customer receiving service within a municipality wherein the Company pays franchise fees, by the appropriate percentage as set forth in the franchise agreement between the Company and the municipality, less any franchise fees included in Company's electric rates.

BUSINESS DEVELOPMENT SERVICE

AVAILABLE

At points on the Company's existing transmission or distribution facilities supplied by its interconnected transmission system.

APPLICABLE

To customers requiring an appropriate response to non-standard, unique or specialized electric services and/or to meet competitive forces in the energy services markets in a manner that satisfies the needs of participating customers while balancing the interests of the customer and the Company.

CHARACTER OF SERVICE

Alternating current, 60 hertz, at the voltage and phase of the Company's established transmission or distribution system most available to the location of the customer.

ELIGIBILITY

Customers requesting Business Development Service (BDS) will be considered upon written application to the Company if one or more of the following conditions is shown by the customer to exist:

1. The customer accepts non-standard electric service for new or existing load;
2. The customer has unique requirements for new load;
3. The customer intends to acquire its electric service for new or existing load from a source other than the Company absent service under this rate by showing:
    a. The customer demonstrates a competitive alternative, energy source or business location, to the Company's standard tariff rates;
    b. The comparative economics, including but not limited to availability of capital, environmental impacts and assessment of risk, of the alternative over the Company's standard tariffed rates are material;
    c. The alternative is demonstrated to be technologically feasible and legally permissible; and
    d. The customer has taken substantial steps to fairly evaluate the alternative sufficient to establish the customer's actual ability to utilize the alternative within a reasonable period of time.

Upon receipt of the customer's written application, and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this tariff. If a mutually acceptable agreement is reached, it shall be provided to the Public Service Commission of Wyoming for its file of contracts with deviations as authorized by this rate schedule.

BUSINESS DEVELOPMENT SERVICE - CONTINUED

CONTRACT PROVISIONS

All mutually acceptable service agreements will meet these minimum standards:

1. The initial service term shall not be less than three (3) years;
2. No service term shall exceed seven (7) years without the inclusion of language providing for renegotiation by the Company;
3. The minimum written notice of cancellation by either party shall be nine (9) months;
4. The customer shall not be eligible for any discounts or service conditions except as provided for in the service agreement;
5. The compensation to be received under the service agreement during its term shall exceed the marginal cost to the Company of performance under the contract;
6. The rate for metered service will be designed to encourage the customer to improve load factor, calculated using the customer's on-peak kW;
7. Minimum contract demand is 250 kW;
8. The terms and conditions of service shall be those contained in the service agreement between the Company and the customer; and
9. Identification of the rate schedule that customer would have received service under in lieu of BDS.

RATE

All charges for service under this rate shall be the charges contained in the contract between the Company and the customer.

CONFIDENTIALITY

Upon request of the Company or the customer, upon good cause shown by affidavit, all terms and conditions of any service agreement under this rate schedule and any supporting information shall be protected from disclosures as confidential.

ELECTRIC RATES
CARBON CAPTURE COMPLIANCE SURCHARGE

APPLICABLE

The Carbon Capture Compliance Surcharge schedule shall be applicable to all Customers taking service under the terms contained in this tariff to recover reasonable and prudent costs to comply with the reliable and dispatchable low-carbon energy standard as required and allowed by Wyoming Statue § 37-18-101 and § 37-18-102 and the Wyoming Public Service Commission's rules in Chapter 3, Section 38 Low-Carbon Energy Portfolio Standards.

MONTHLY RATE

In addition to the Monthly Rate charges and provisions of the applicable rate schedule applied in determining a Customer's total electric bill, all monthly bills shall have the Low-Carbon Surcharge applied to their total electric bill, before sales tax and franchise fees, at the following percentage:

Carbon Capture Compliance Surcharge Rate…….0.00%

RULES AND REGULATIONS

Service supplied under this section is subject to the terms and conditions set forth in the Company's Rules and Regulations on file with the Public Service Commission of Wyoming.

EFFECTIVE DATE

The Company will file an application with the Commission on or before September 1st of each year, beginning in 2024, for a requested effective date of January 1st, or as directed by the Commission.

BALANCING ACCOUNT

The balancing account (FERC Account 182.3) shall track costs and activities for compliance with the statute and Commission Rules and orders. Commission approved expenditures will be recovered through the Carbon Capture Compliance Surcharge. Balancing account balances are subject to simple interest charges to account for over- or under-collections of the Carbon Capture Compliance Surcharge revenues in relation to compliance expenditures. Simple interest shall accrue monthly on each end-of-month deferred balance. The monthly interest rate shall be at a rate that is 1/12th of the Commission Authorized Interest Rate established annually pursuant to the Commission's Rules. The interest shall be symmetrical for either over collected or under collected forecasted deferred amounts.

INFORMATION TO BE FILED WITH THE COMMISSION

Each annual application shall be accompanied by supporting data and documentation necessary to support the costs, recoveries and other numbers that enter into the computation of the requested rate.

RULES AND REGULATIONS
ELECTRIC SERVICE
TABLE OF CONTENTS

	Sheet No.
TABLE OF CONTENTS	R1
GENERAL STATEMENT	R4
GENERAL SERVICE – Applicable to All Electric Service:	
Application for Electric Service	R5
Choice of Rates	R5
Refusal to Serve New Customers or Expand Existing Service	R5
Temporary or Intermittent Service	R6
Customer Deposits and Refunds	R6
Monthly Bills	R9
Budget Billing Payment Plan	R10
Measurement of Service	R12
Complaints	R12
Discontinuance of Service at Customer's Request	R12
Discontinuance of Service by Company	R13
Restoration of Service	R16
Diversion of Electric Energy	R16
Shortage of Electric Supply	R17
Easements	R17
Access for Company's Employees	R18
Foreign Electric Energy	R18
Reallocation/Resale of Electric Energy	R18
Ownership of Transformers	R18
Customer's Installation	R19
Attachments to Company's Poles	R21
Liability	R22
Indemnity to Company	R22
Charges for Rendering Service	R23
RESIDENTIAL SERVICE – Applicable to Residential Service:	
Definition	R24
Water Heating	R24
Character of Service	R24
Miscellaneous	R25

RULES AND REGULATIONS
ELECTRIC SERVICE
TABLE OF CONTENTS - CONTINUED

Sheet No

COMMERCIAL AND INDUSTRIAL SERVICE – Applicable to Commercial and Industrial Service:
- Industrial Service:
  - Definition R26
- Service Conditions:
  - General R26
  - Load Balance R26
  - Instantaneous Demand R26
  - Power Factor R27
  - Transformers R27
  - Determination of Billing Demands R28
  - Character of Service – Commercial Service and Secondary General Service R29
  - Character of Service – Primary General Service R29
  - Character of Service – Transmission General Service R29

LIGHTING SERVICE – Applicable to Lighting Service:
- Definitions R30
- Use of Service R30
- Character of Service R31
- Lighting Extension Policy R32
- Liability R34

STANDARDS – Applicable to All Electric Service:
- Electric System Operation and Maintenance R35
- Meter Testing and Accuracy R35
- Other Meter Tests R36
- Billing R37
- Voltage R37
- Current / Potential Transformer Testing R38

RULES AND REGULATIONS
ELECTRIC SERVICE
INDEX

	Sheet No.
SERVICE CONNECTION AND DISTRIBUTION LINE EXTENSION POLICY:	
General Provisions	R39
Definition of Terms	R40
Construction Specifications	R41
Construction Allowance, Deposits and Payments	R42
Meter Installation	R42
Service Laterals	R42
Federal Income Tax	R42
Permanent Residential Service	R42
Permanent Commercial and Industrial Service	R43
Indeterminate Service	R43
Temporary Service	R43
Excess Construction Costs	R44
Refunds of Construction Deposits	R44
Reinforcements	R45
Relocation and Overhead to Underground Conversion	R45
Meter Relocations / Replacements	R45
Service Lateral Conversions	R46
Service Lateral Relocations / Replacement	R46
Excess Facilities	R46
APPENDIX A – BLACK HILLS ENERGY ELECTRIC METER TESTING PROGRAM	R47

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL STATEMENT

The following Rules and Regulations, filed with the Public Service Commission of Wyoming ("Commission") as a part of the electric tariff of the Company, set forth the terms and conditions under which electric service is supplied and govern all classes of service in all the territory served by the Company. These Rules and Regulations are subject to approval by the Commission and are subject to termination, change, or modification, in whole or in part, at any time as provided by the Rules of said Commission.

Service furnished by the Company is also subject to the National Electric Code, the National Electrical Safety Code, and the Rules of the Public Service Commission of Wyoming. This tariff shall be available for inspection on the Company's website.

Any waiver at any time of the Company's rights or privileges under these Rules and Regulations will not be deemed a waiver as to any breach or other matter subsequently occurring.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE

APPLICATION FOR ELECTRIC SERVICE

The Company shall, upon request, provide its customers such information and assistance as is reasonably possible and necessary in order that customers may secure safe, adequate and reliable service.

An application for electric service may be made at any office of the Company. The use of electric service constitutes an agreement under which the user receives electric service and agrees to pay the Company therefor in accordance with the applicable rate schedules, rules and regulations.

REFUSAL TO SERVE NEW CUSTOMERS OR EXPAND EXISTING SERVICE

The Company may refuse to provide, expand or materially change service to a requesting customer when:

- The Company does not have adequate facilities to render the service requested;
- The requested service appears to be unsafe or likely to adversely affect service to another customer; or
- The requesting customer is indebted to the Company for service previously rendered and satisfactory payment arrangements have not been made with the Company.

If indebtedness for service rendered at a former location is in dispute, the requesting customer shall be provided service at the new location upon complying with the Company's deposit requirements and paying the amount in dispute. Upon settlement of the disputed amount, any balance due the customer shall be refunded with accrued interest at the Commission Authorized Interest Rate as defined in the Commission's Rules.

The Company shall not refuse service to a new customer because of debts of a previous customer at the same location.

The Company may refuse service due to unpaid line extension charges for facilities serving the location.

CHOICE OF RATES

The applicant shall select the rate under which service shall be supplied subject to the terms and conditions of the individual rate schedule. When more than one rate is available, the Company will, upon request of the applicant, explain the conditions, character of installation or use of service governing the rates and assist in the selection of the rate most suitable for the applicant's requirements. The applicant, however, shall be responsible for final selection of said rate, and the Company assumes no liability therefor.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

TEMPORARY OR INTERMITTENT SERVICE

If service to the customer is to be temporary or intermittent (less than 18 months), service will be supplied in accordance with the Rate Schedule applicable thereto, and service connection and any line construction involved will be at the option of the Company as set forth in the Company's Electric Service Connection and Distribution Line Extension Policy.

CUSTOMER DEPOSITS AND REFUNDS

The Company may require a deposit to guarantee payment. The deposit shall not be considered advance payment of bills but shall be held as security for payment of service rendered. The Company may refuse service to an applicant or discontinue service to a customer for failure to comply with this Tariff section. The Company policies governing customer deposits will be applied uniformly.

The Company may require a deposit if:

(i) A prior service account with the Company remains unpaid and undisputed at the time of application for service;

(ii) Service from the Company has been terminated for:

- (A) nonpayment of any undisputed delinquent bill;
- (B) failure to reimburse the Company for damages due to the customer's negligent or intentional acts; or
- (C) acquisition, diversion or use of service without the authorization of or knowledge by the Company.

(iii) Information provided upon application for service is materially false or a misrepresentation;

(iv) The application is for initial service with the Company, or the applicant did not have service with the Company for a period of at least 12 consecutive months during the past four years;

(v) The applicant or non-residential customer is unable to pass an objective credit screen described as follows:

- (A) An applicant who previously was a customer of the Company shall be considered as having a satisfactory credit record where said previous service was provided for a continuous period of at least ten (10) months within the last four (4) years; the applicant's service was not discontinued for delinquent payment during the last twelve (12) months of said service; and applicant received no more than two (2) written Notices of Discontinuance during the last twelve (12) months of said service.
- (B) An applicant who was not a customer of the Company in accordance with the above shall be considered as having a satisfactory credit record if authorization is provided to the Company to obtain credit information through a national credit bureau of the applicant's credit record, and said information reveals a satisfactory rating.

(vi) The request is for service at an address where a former customer with an undisputed delinquent bill for service still resides or conducts business;

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

CUSTOMER DEPOSITS AND REFUNDS - CONTINUED

(vii) The applicant for service, or the customer, has been brought within the jurisdiction of the bankruptcy court or has had a receiver appointed in a state court proceeding, within the five-year period immediately preceding the request for service; or

(viii) The Company has determined that it has a significant financial risk in continuing to provide service to a specific load or non-residential customer. In this event, the Company and the customer may attempt to reach a deposit agreement. If the Company and the customer are unable to reach an agreement the Company shall file a confidential petition requesting expedited review and Commission approval prior to collecting the customer deposit. The petition shall contain the basis for the Company's determination, the amount of deposit sought and sufficient information for the Commission to contact the customer.

The Company shall not require a deposit as a condition of new or continued utility service based upon any criterion not specifically authorized by the Commission's Rules.

Unless otherwise ordered by the Commission, the required deposit shall not exceed the total amount of the customer's estimated bill for three months of highest use based on the premises' monthly bills during the immediate previous 12-month period. If the billing information for the immediate previous 12-month period is not available, the deposit shown on Sheet No. 9 shall apply for residential customers. For all other customer classes, the deposit will be based on anticipated service characteristics and anticipated load.

The Company shall provide the customer a non-assignable receipt or other record of deposit, showing the date and amount received.

The Company shall retain records showing:

(i) The name and address of each customer making the deposit;
(ii) The date and amount of the deposit; and
(iii) Each accounting transaction concerning the deposit.

If a deposit is required, the Company may accept a written guarantee from an acceptable Guarantor, in lieu of a deposit, to pay a customer's bill. An acceptable Guarantor includes, but is not limited to, an existing customer of the Company with a satisfactory credit history with the Company. After the Company has verified the customer's identity, the customer shall agree to permit the Company to provide the customer's account information to the Guarantor upon the customer's default.

The Company may accept a surety bond or irrevocable letter of credit issued from a financial institution in lieu of a deposit. The bond or letter of credit should be issued for an amount equal to the required deposit and be issued for a one (1) year period. In the event a customer has not maintained a satisfactory payment record as described in the deposit refund provisions above, a surety bond or letter of irrevocable credit will be required beyond one (1) year until such time as a satisfactory credit record is maintained.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

CUSTOMER DEPOSITS AND REFUNDS - CONTINUED

Simple interest on deposits, at the Commission Authorized Interest Rate as defined in the Commission Rules, shall apply only to deposits held for at least six months, but shall accrue from the initial date of deposit through the date the deposit is returned.

Deposits and any unpaid interest earned on deposits shall be applied as a credit to the customer's bill, unless requested by the customer to be refunded by check, when:

(1) The accrued interest equals or exceeds $10.00. The Company shall apply the credit at least annually;
(2) A residential customer has received 12 consecutive months of service, with no cause to disconnect and bills have been paid when due;
(3) A commercial or industrial customer has received 12 consecutive months of service, with no cause to disconnect, bills have been paid when due and passes an objective credit screen;
(4) Service is discontinued by the customer; or
(5) At any other time at the option of the Company.

On discontinuance of service not otherwise described herein as temporary, the Company reserves the right to apply the customer's deposit and any interest accrued thereon against unpaid bills for service, and only the remaining credit balance, if any, will be returned to the customer. The Company shall not require the customer to provide the original receipt in order for the deposit to be returned. If the Company is unable to make the refund due to lack of knowledge of the customer's location, additional interest will not accrue after the service discontinuation date. The Company shall manage such deposits as unclaimed property as required by Wyoming law.

If the customer requests that service be temporarily disconnected and the Company retains a deposit, the meter will be shown as active in the billing system, and the customer will be billed the minimum charges. Service will be discontinued if the temporary disconnection lapses for a period of more than one year.

The deposit terms and conditions described herein notwithstanding, where the applicant for new service is in default of payment of bills for any service previously rendered to applicant in the State of Wyoming, a settlement of the old account, or arrangement satisfactory to the Company for its settlement, will be required before any new service is rendered.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

MONTHLY BILLS

Bills for services rendered will be issued monthly. The term “month” for billing purposes means the period between any two consecutive regular readings by the Company of the meters at the customer’s premises. Such readings will be taken as nearly as may be practicable every thirty days. However, the Company reserves the right to require payment of bills for service at more frequent intervals. In such event, meters will be read at the intervals specified by the Company. If the Company is unable to read a meter after reasonable effort, the customer will be billed on an estimated usage based on the best available information.

If an initial or final bill is for a period less than the “monthly” billing period described above, billing will be prorated based on a 30-day billing period.

All bills for service, including any excise tax, sales tax, franchise fee, or the like imposed by governmental authority, are due and payable, no later than the due date shown on the bill. The bill will be considered as paid by the customer when payment has been received by the company. Final bills, weekly bills, special bills, and bills for connection and reconnection are due on presentation. If the customer fails to receive a bill, the Company, upon request, will issue a duplicate. However, failure to receive a bill in no way exempts the customer from payment for service rendered.

When the Company for any reason submits a bill to a customer for utility service which contains an estimated reading or a no charge, the Company will include on such bill a notice informing the customer that the bill does contain an estimate or no charge. Also included on such bill will be a statement requesting the customer to call the Company so an accurate meter reading may be obtained.

If a customer gives notice prior to the time that payment is due that the correctness of the bill is disputed, stating reasons therefor, the Company will investigate the complaint. However, such notice disputing correctness of a bill shall not be sufficient reason for withholding payment of the undisputed portion. If the bill is found to be incorrect, the Company will refund the amount of overpayment or credit the amount of overpayment to the next bill rendered.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

BUDGET BILLING PAYMENT PLAN

Scope

The Budget Billing Payment Plan (Plan) provides customers with a method of paying for electric usage to avoid the highs and lows associated with normal monthly billing. The customer's monthly bill is computed by taking an average of the bills during the previous twelve months, including the current month's bill. A portion of the calculated Budget Billing Payment Plan balance is added to the calculated average bill and rounded up to determine the current payment due.

Definitions

Budget Bill Payment Plan Balance (BBPPB) - Actual charges minus billed payment plan amounts.

All Services - All service under an individual account.

Budget Bill Calculation (BBC) - Previous 12 months of bills at the premises plus BBPPB as of a Plan anniversary divided by 12.

Budget Bill - BBC rounded up to the next whole dollar.

Calculation of Monthly Charge

In the first year on this plan, the Budget Bill amount owed is calculated based on the previous 12 months bills at the premises, including the current month's bill. The Budget Bill amount is recalculated every month and changed only if the recalculated amount differs (+/-) 10 percent or more from the previous months' Budget Bill amount.

On the anniversary date, the BBPPB is used in the calculation of the monthly Budget Bill amount for the next 12 months. The Budget Bill amount owed is calculated based on the previous 12 months bills at the premises, including the current month's bill, plus the BBPPB. The Budget Bill amount is recalculated every month and changed only if the recalculated amount differs (+/-) 10 percent or more from the previous months' Budget Bill amount.

Qualified customers with less than 12 months history at their current premises are also allowed to enroll in the Plan. The initial monthly budget bill amount will be determined on a case-by-case basis with the Customer Service Representative.

Combination customers who have both electric and gas services with the Company and elect to participate in this Plan are required to have both services on the Plan. If a customer has only one service with the Company, that single service can be on the plan.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

Calculation of Monthly Charge- Continued

The provisions of this Plan are applicable to all residential customers and to certain nonresidential electric customers served. Accordingly, the following nonresidential customers do qualify for this Plan:

1) Customers with individual accounts where the average monthly bill is less than $5,000.
2) Customers whose usage patterns are sufficiently predictable so as to permit estimation on an annual basis with a reasonable degree of certainty.
3) Other accounts will be considered on a case-by-case basis.

Procedure

A. Customers must contact the Company to request enrollment in the Budget Billing Payment Plan.

B. If the customer's account is current and otherwise qualifies for enrollment in the Plan, the customer will be so informed at the time of the customer's request, and the customer's account record in the Customer Information System will be so coded.

C. Customers who are delinquent may not qualify for the Plan unless they are able to pay amounts past due or enter into a Deferred Payment Agreement with the Company.

D. Customers enrolled in the Plan will continue to be billed under the Plan provisions until they request removal.

E. If a customer desires to be removed from the Plan, the customer must contact the Company to request withdrawal from the Plan. Removal from the Plan will be effective following contact regarding withdrawal. Upon such removal the total unpaid balance becomes due at the next billing cycle. If a credit balance exists, it may be refunded or applied to the next cycle billing, at the customer's discretion.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

MEASUREMENT OF SERVICE

The Company will install, own, and maintain suitable metering using industry-recognized and approved certified meters necessary for measuring the electric energy supplied at the Company's expense, unless otherwise noted in this tariff. All service meters shall clearly indicate the units of measure for which the customer is charged or indicate on the customer's bill the conversion factor from metered measure to billed unit. Electric meters will measure in kWh and kW. Each class of electric service supplied will be metered and billed separately. Adjoining properties may be combined on a single meter at the customer's expense and served as a single customer where such properties are controlled, occupied, and used for commercial purposes by a single enterprise engaged in the pursuit of a single business.

Service to the same person at different premises will be considered as service to separate customers.

COMPLAINTS

The Company will investigate fully and promptly all complaints made by its customers and will keep a record of all complaints which record will include: the name and address of the complainant, the date, the nature of the complaint, and the adjustment or disposition made thereof. This record will be kept for three years after the date of the complaint.

DISCONTINUANCE OF SERVICE AT CUSTOMER'S REQUEST

Upon a customer's or legally authorized person's request, the Company shall make reasonable efforts to terminate the customer's service. The customer should give at least three (3) business days' notice to the Company for discontinuance of service, unless otherwise specified in the rate or applicable contract. Where such notice is not received by the Company, the customer will be liable for service until final reading of the meter. Notice to discontinue service will not relieve a customer from any minimum or guaranteed payment under any contract or applicable rate. Before discontinuing service, the Company shall inform the customer of any additional charges per the tariff sheet entitled Schedule of Charges and Allowances for Rendering Service for after-hours service discontinuation.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

DISCONTINUANCE OF SERVICE BY THE COMPANY

Unless otherwise ordered by the Commission, the Company may discontinue service, upon not less than seven (7) calendar days' notice to residential customers or not less than three calendar days' notice to commercial or industrial customers, if:

1) The customer fails to pay, or make arrangements for payment of, bills for service rendered as provided in these Rules and Regulations; or
2) The customer fails to comply with the Company's Rules and Regulations after due notice of such failure is given by the Company and reasonable time is allowed for compliance.

Notice shall be effective when a copy is provided to the customer in person, by telephone after customer verification, or received by U.S. mail at the customer's last known mailing address. Additional notice may be provided electronically.

The notice shall contain or inform:

1) The name of the person whose account is delinquent and the service address to be discontinued;
2) The rule or regulation that was violated or the amount of the delinquent bill;
3) The effective date of the notice and the date on or after which service is to be discontinued;
4) The Company's specific address and telephone number for information regarding how to avoid service discontinuation;
5) Provide the Essential Community Services information of 211 to obtain the names of agencies or organizations that render assistance to eligible persons who are unable to pay their utility bills;
6) A statement advising the customer how to contact the Commission if discontinuation is disputed; and
7) For residential customers, the notice shall inform the customer that, if prior to the initial date for the discontinuation, the customer provides the Company with written verification from a health care provider responsible for the care of a customer or his/her co-habitants stating that their health or safety would be seriously endangered if service were discontinued, the Company shall extend the date for discontinuation set forth in the notice by 15 days (22 days total) to allow for bill payment.

The Company shall attempt to make actual contact with the customer either in person or by telephone after customer verification before discontinuing service during the cold weather period of November 1 through April 30.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

DISCONTINUANCE OF SERVICE BY THE COMPANY - CONTINUED

The Company shall also provide notice of discontinuation or account delinquency to a third party if a customer or person acting for the customer has requested that the Company do so after customer verification. The right to request third-party notification does not create third-party liability for payment.

If the customer defaults, the Company shall provide the discontinuation notice to any guarantor and customer simultaneously. The Guarantor's service shall not be subject to discontinuation as a result of the customer's default.

The Company shall remove a Guarantor when:

1) The customer has received 12 consecutive months of service with no cause for discontinuation, bills have been paid when due and the customer passes an objective credit screen;
2) The Guarantor has paid all amounts due for service through the date the Company receives the request to terminate the guarantor agreement; or
3) An additional agreement with the Company is in place.

The Company shall assist elderly and handicapped persons who are unable to pay their utility bills with determining available government assistance.

The Company may discontinue service between 8:00 a.m. and 4:00 p.m. Monday through Thursday without further notice when:

1) The notification period has elapsed, and the delinquent account has not been paid;
2) Acceptable payment arrangements have not been made with the Company; or
3) The Company is not satisfied the customer has ceased violating the Company's Rules and Regulations.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

DISCONTINUANCE OF SERVICE BY THE COMPANY – CONTINUED

The Company shall not discontinue service for bill nonpayment for any of the following conditions:

1) On a legal holiday or the day before;
2) During the period from December 24 through January 2, inclusive;
3) On any day the Company cannot reconnect service;
4) If the customer enters into an agreement with the Company for payment of the delinquent billing over a reasonable time and the customer complies with the payment arrangements;
5) If the customer owes the Company money due to a meter or other billing error and the customer complies with payment arrangements;
6) At a previous address for a different class of service;
7) Of non-utility service or merchandise;
8) If a customer is paying bills on time, even though a former customer with an undisputed delinquent bill for service resides or conducts business at the same address;
9) If a Company bill is in dispute and the customer duly pays the Company bill or bill portion that is not in dispute; or
10) If the temperature is forecasted by the National Weather Service or other reputable source to be below 32° F in the impending 48 hours, or if conditions are otherwise especially dangerous to health, and the customer is:
    a. Unable to pay for service in accordance with the Company's billing requirements and is actively seeking government assistance or has exhausted such assistance; or
    b. Able to pay for service in installments only.

Discontinuance of service for nonpayment shall also not occur if the customer makes full payment of the outstanding bill. Such payment to the Company is to be made by cash or bona fide check. If the customer has twice previously tendered payment with check which was returned to the Company by the financial institution unpaid, with one or more instances occurring within the most recent twelve-month period, payment by cash or certified funds is required to avoid discontinuance of service.

The Company may discontinue service without advance notice for reasons of safety, health, cooperation with civil authorities, fraudulent use, tampering with or destroying Company service facilities, the customer's failure to comply with the Company's curtailment procedures during supply shortages, or if service is found to have been restored by someone other than the Company; and the original cause for the discontinuance has not been cured. The Company does not assume responsibility for the consequences of discontinuance of service as a result of the conditions listed above. The Company does not assume responsibility for good faith cooperation with civil authorities.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

RESTORATION OF SERVICE

When service has been discontinued for violation of the Company's Rules and Regulations, nonpayment of bills or fraudulent use of service; and the customer desires the service to be reconnected, the Company may require the customer to pay in full all bills due for service rendered up to the date service was discontinued, plus any reconnection charge as stated on the tariff sheet entitled Schedule of Charges for Rendering Service. The Company shall not charge to reconnect service when discontinuation was improper.

Where service has been discontinued as set forth in these rules, the Company shall restore such service as soon as practicable, after the customer eliminated the cause for discontinuance, unless extenuating circumstances prevent restoration. Extenuating circumstances include, but are not limited to, the requirement that the customer or a responsible individual designated by the customer be at the premises at the time of restoration. When the customer requests reconnection of service after hours and remote reconnection is not possible, the Company shall inform the customer of any additional charge per the tariff sheet entitled Schedule of Charges and Allowances for Rendering Service prior to the reconnection.

DIVERSION OF ELECTRIC ENERGY

The existence of electric energy consuming devices installed ahead of the meter or any tampering or interfering with wires, devices, or equipment connected to the Company's distribution system or the damage to, alteration, or obstruction of any meter (including the breaking of meter seals) which will permit or make possible the use of electric energy without its proper registration on the Company's meter shall constitute evidence of diversion of electric energy by the customer in whose name service is being rendered, or by the person benefiting from the use of such diverted energy. In the event that a Company check meter registers more electric energy in the same interval of time than does the meter installed at the customer's premises after such meters shall have been tested and found to be registering within the limits of accuracy prescribed by the Company's approved meter testing program, such fact shall also constitute evidence of diversion of electric energy.

In such instances, the Company will, in a reasonable manner, compute the amount of diverted electric energy. The computation will be based on any available information or estimated. Such computation will be made for the period beginning with the date on which the customer began using electric energy at the location where the diversion occurred, unless evidence proves the diversion commenced at a later date and ending with the date on which such diversion ceased.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

DIVERSION OF ELECTRIC ENERGY - CONTINUED

Bills for electric energy diverted, based upon the aforesaid computation, under the applicable rate effective during the period of diversion, plus the cost of investigating and confirming such diversion and discontinuing service, shall be due and payable upon presentation.

If service has been discontinued for diversion of electric energy, the Company will not render service to the customer at the same location that energy was diverted, nor will the Company begin new service to the discontinued customer at any other location until:

1. The customer has paid all bills as set forth above, and
2. The customer has paid to the Company the installation cost of, or has had installed at the customer's expense, such entrance and service equipment as is necessary to prevent further diversion of electric energy.

The foregoing rules pertaining to Diversion of Electric Energy are not in any way intended to affect or modify any action or prosecution under the Criminal Statutes of the State of Wyoming.

SHORTAGE OF ELECTRIC SUPPLY

In case of emergency causing a shortage of supply, the Company shall have the right to grant preference to that service, which in its opinion, is most essential to the public welfare.

In the event of a shortage of supply resulting from any cause whatsoever, Company shall have the right to put into effect such curtailment means as are necessary, which may include involuntary rotating blackouts on any part of Company's electric system.

EASEMENTS

A contract for electric service, or receipt of service by the customer, will be construed as an agreement granting to the Company an easement for electric lines, wires, conduits, and other equipment of the Company necessary to render service to the customer. If requested by the Company, the customer, before service is connected, will execute the Company's standard form of right-of-way agreement, granting to the Company, at no expense therefore, satisfactory easements for suitable location of the Company's wires, conduits, poles, transformers, meters and other appurtenances on or across lands owned or controlled by the customer, and will furnish space and shelter satisfactory to the Company for all apparatus of the Company located on the customer's premises. The customer shall be responsible for the costs of obtaining an easement from a third party if a planned service line will cross the property of a third party and that routing is at the request of the customer and the Company has determined it can accommodate the customer's requested routing. The easement shall be granted to the Company, not to the customer securing the easement for the Company.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

ACCESS FOR COMPANY'S EMPLOYEES

The customer will provide access to the served premises at all reasonable times for authorized employees of the Company for any proper purpose incidental to the supplying of electric service.

FOREIGN ELECTRIC ENERGY

The Company's rates are based upon exclusive use of its electric service by the customer, excepting only in the case of wholesale or Qualifying Small Power Production or Cogeneration Facility Customers, or Net-Metering Customers. No other source of electric energy shall be connected to any installation attached to the Company's electric distribution systems.

REALLOCATION/RESALE OF ELECTRIC ENERGY

Electric service supplied by the Company, to other than wholesale customers, is for the exclusive use of the customer. The Company reserves the right to refuse to furnish electric service to any customer where the purchase of such service is for the purpose of resale. In the event electric energy is resold in conflict herewith, the Company shall have the right, at its option, either to discontinue service to the customer, or to furnish service directly to the sub-customer.

OWNERSHIP OF TRANSFORMERS

The Company will provide distribution transformers in accordance with its Service Connection and Distribution Line Extension Policy, the rate and the rules applicable thereto, and the following special conditions:

1. The Company will provide, own, operate, and maintain the necessary step-down transformers at the point of delivery designated by the Company or adjacent thereto on Company-owned lines.
2. The customer will provide, own, operate, and maintain all other transformers as required beyond said point of delivery.
3. The Company will not provide transformers which in the Company's opinion are of special types or designs, nor provide transformers to serve customers at voltage other than that of the Company's established distribution system in the locality where service is supplied, nor provide transformers beyond a single voltage transformation from the voltage of Company's established primary distribution system.
4. Where service is supplied under a primary distribution delivery rate schedule, all transformers and other distribution facilities beyond the Company's primary voltage service connection at the point of delivery shall be owned, operated and maintained by the customer.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

CUSTOMER'S INSTALLATION

The customer, before purchasing equipment or beginning construction of a proposed installation, should confer with the Company to determine if the type of service, capacity, and voltage desired by the customer is available; to determine if extensions of, or additions to, the Company's facilities will be required; and to secure definite location of the point of delivery, i.e., point where Company's electric facilities will connect to those of the customer. Before any additions to, or alterations of, existing installations are made by the customer which will materially affect the character of service required, or which may require a change in the type of service or the point of delivery, the Company must be notified reasonably in advance thereof as to the proposed additions or alterations in order that the Company may first determine if the service desired is available and, if so, that the necessary changes in the Company's facilities may be arranged for and completed.

All wiring and other electrical equipment, excepting metering and Company-owned meter housings, on the customer's side of the point of delivery will be furnished, installed and maintained at all times by the customer in conformity with good electrical practice and with the requirements of the National Electrical Code, the National Electrical Safety Code, the wiring regulations of the public body having jurisdiction and in accordance with the Company's Rules and Regulations. Metering equipment and Company-owned meter housing will be maintained by the Company.

If the customer's electrical requirements at more than one building or location make it necessary that overhead or underground distribution lines, either primary or secondary voltage, or both, be located between such buildings or locations, or if service is supplied to the customer at premises not adjacent to the Company's lines, the necessary distribution facilities beyond the point of delivery shall be installed, owned operated, and maintained by the customer, provided, however, such facilities are located on and traverse only such land that is owned or controlled by the customer, except as otherwise provided herein; and provided further, that the installation of such facilities shall be subject to approval of the Company's engineers. Distribution facilities which are owned, operated and maintained by a customer who is taking service under a Commercial or Industrial rate may cross dedicated public streets, alleys or other public ways upon approval of the Company, so long as such facilities are necessary for the purpose of serving the customer's contiguous buildings or locations which are separated only by such streets, alleys and ways, and provided that such contiguous building or locations are used for an integral purpose. The customer's distribution facilities must be installed in compliance with all applicable codes and governmental regulations. Contiguity will be deemed to exist if separation is cause only by the interposition of dedicated public streets, alleys or other public ways and if the connecting facilities are not required to diagonally cross such streets, alleys or public ways. In such cases, the electric energy will be metered at a location designated by the Company, which location may be at a point other than the point of delivery.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

CUSTOMER'S INSTALLATION – CONTINUED

The customer will provide, install, operate, and maintain such protective devices as specified and approved by the Company through which connection is made to the Company's distribution system.

Where service is supplied under a primary voltage rate, all distribution facilities beyond the Company's primary service connection at the point of delivery will be owned, operated and maintained by the customer.

When the Company is required by order of properly constituted authorities to move or alter its existing distribution system, thereby necessitating a change in the location of the customer's service outlets and the point of delivery, the Company will designate a new point of delivery to which the customer, at his/her expense, will bring his/her facilities.

Service will be delivered to the customer for each premises at a point or points of delivery to be designated by the Company. Meter locations in all instances will be determined by the Company and will be located to be accessible to the Company's personnel at all times and located as near to the customer's utilization equipment as practicable. No meter shall be installed in any location where the meter or associated service may be unnecessarily exposed to damage. The customer shall provide, without cost to the utility, a suitable location accessible for metering and installation of equipment required to receive service. Meters will be located on the exterior of a building whenever possible. Should a meter be required to be installed inside a building, it shall be located as near as practicable to where the service enters the building. All electric meters shall be located in accordance with National Electrical Code and National Electrical Safety Code guidelines, as applicable. If the customer requests more than one point of delivery where the Company can adequately provide service at a single point of delivery, such additional point or points of delivery may be provided by the Company at the customer's expense. Except where determination has been made by the Company that there is an operational advantage to it in providing multiple points of delivery, electrical service furnished at multiple points of delivery provided for the convenience of the customer will be billed at each point of delivery as a separate customer and will not be combined for billing purposes. Multiple points of delivery must be in compliance with all applicable codes and governmental regulations. For the mutual protection of the customer and the Company, only authorized employees or agents of the Company are permitted to make and energize the connection between the Company's service wire and the customer's service entrance conductors.

If, for special reasons, the customer requires or elects to use voltages other than the standard secondary and primary voltages of the Company's established distribution system, the special transformers (with necessary spare or emergency units) will be installed, operated and maintained by and at the expense of the customer.

RULES AND REGULATIONS
ELECTRIC SERVICE
GENERAL SERVICE - CONTINUED

CUSTOMER'S INSTALLATION – CONTINUED

The Company reserves the right to require the customer to reimburse the Company for any cost due to a change in meters or other apparatus or in their location made at the request of the customer. Meters and other Company-owned equipment will be removed or relocated only by employees of the Company.

The customer, at the request of the Company, will furnish and maintain acceptable space and facilities for the installation of the Company's transformers and other equipment in accordance with Company standards and the National Electric Safety Code.

The customer will in every case confer with the Company before any special apparatus or any apparatus requiring extremely close voltage regulation is connected. In the event that any equipment is connected to the Company's lines the operation of which impairs service to other customers, the Company reserves the right to require correction of the condition by the customer. The Company may refuse or discontinue service to such equipment until such condition is corrected by the customer. In certain circumstances the use of welding machines, X-ray machine, elevators or other equipment having fluctuating or intermittent load characteristics, or having an abnormal effect on voltage, may necessitate the furnishing of service to such equipment through isolated transformers and separate service drops, or installing transformer and/or line capacity in excess of that normally required by non-fluctuating or non-intermittent equipment in order to protect the quality of service to the customer, or to other customers. The Company reserves the right to charge the customer the full cost of facilities necessary to provide any special service required by such equipment and/or to prevent any impairment in service to the customer or to other customers.

Company's rates contemplate the customer's use of service at a power factor, at the point where service is metered, of not less than 90 percent lagging. When neon, fluorescent, or other types of lighting, or other inherently low power factor equipment is used, such equipment must be provided with suitable power factor corrective equipment so that the resultant power factor of such equipment is not less than 90 percent lagging. The Company reserves the right to discontinue service to any customer not complying herewith.

ATTACHMENTS TO COMPANY'S POLES

No posters, banners, placards, radio or television antennas, or any other objects will be attached to poles of the Company. The Company will not install, or permit installation of, the customer's distribution wires or equipment on the Company's poles, except for wires for municipal fire alarms or police signal systems, customer-owned yard light and other equipment as required on farm or irrigation metering poles, attachment of customer underground service extension from overhead system, and other joint use agreements, and the customer's dead-end equipment.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

LIABILITY

All lines, wires, apparatus, instruments, meters, transformers and materials supplied by the Company at its expense or under its standard policies will be and remain the property of the Company. The Company's property shall not be worked upon or interfered with by the customer or other unauthorized persons.

The customer shall be responsible for any damage to or loss of the Company's property located on the customer's premises caused by or arising out of the acts, omissions or negligence of the customer or others under the customer's control or direction, or the misuse or unauthorized use of the Company's property by the customer or others under the customer's control or direction. The cost of making good such loss and/or repairing such damage shall be paid by the customer. The customer shall be held responsible for injury to the Company's employees if caused by the customer's acts, omissions or negligence.

The customer shall be responsible for any injury to persons or damage to property occasioned or caused by the acts, omissions or negligence of the customer or any of his agents, employees, or licensees, in installing, maintaining, operating, or using any of the customer's lines, wires, equipment, machinery, or apparatus, and for injury and damage caused by defects in the same.

The Company shall not be held liable for injury to persons or damage to property caused by its lines or equipment when contacted or interfered with by guy wires, ropes, antenna wires, attachments, trees, structures, or other objects not the property of the Company, which cross over, thru, or are in close proximity to the Company's lines and equipment. The Company should be given adequate written notice before trees overhanging or in close proximity to the Company's lines or equipment are trimmed or removed or when stacks, guys, radio or television antennas, wires, ropes, drainpipes, structures, or other objects are installed or removed near the Company's lines or equipment, but the Company assumes no liability whatsoever because of such notice.

The Company shall not be liable for injury to persons, damage to property, monetary loss, or loss of business caused by accidents, acts of God, fires, floods, strikes, wars, authority or orders of government, or any other causes and contingencies beyond The Company's control.

INDEMNITY TO COMPANY

The customer shall hold the Company harmless and indemnify it against all claims and liability for injury to persons or damage to property when such damage or injury results from or is occasioned by the facilities located on the customer's side of the point of delivery unless caused by the negligence or wrongful acts of the Company's agents or employees.

RULES AND REGULATIONS

ELECTRIC SERVICE

GENERAL SERVICE - CONTINUED

CHARGES FOR RENDERING SERVICE

Connection Charge

The charge shall be billed to all person(s) or entity(s) receiving service, applying for or transferring service under the applicable Rate Schedule in the first regular billing. A Connection Charge will be assessed per connection or transfer of electric services to be provided by the Company as described on the tariff sheet entitled Schedule of Charges and Allowances for Rending Service.

Reconnection

For re-establishment of service as the result of discontinuation of service for nonpayment of the customer's utility account or for other violation of the Rules and Regulations, the charge shall be paid in advance of the customer receiving service from the Company. A Reconnection Charge will be assessed for reconnection of service, as described on the tariff sheet entitled Schedule of Charges and Allowances for Rendering Service.

Returned Check Charge

To compensate the Company for the cost of processing returned checks, the Company will make a charge to any customer whose check for payment to the Company is returned to the Company by the financial institution as not payable. The Company shall charge any customer to reconnect service when service has been discontinued pursuant to these Rules and Regulations. The amount of these charges is stated on the tariff sheet entitled Schedule of Charges and Allowances for Rendering Service.

Gratuitous Services

Gratuitous services to the customers by the Company will not be charged to the customer. Such gratuitous services are limited to the following:

1. All emergency calls where permanent materials and facility replacement is not performed.
2. Customer advice where work is referred to others and no work is performed and no estimates are made.
3. Bill investigations.
4. Customer service complaint investigations.
5. Changing customer's equipment due to changes in service characteristics.
6. Routine maintenance of Company facilities.
7. Radio and TV interference investigation.
8. Perform services resulting from outages on the Company's system

RULES AND REGULATIONS

ELECTRIC SERVICE

RESIDENTIAL SERVICE

These Rules and Regulations apply to Residential Service in all territory served by the Company.

DEFINITION

Residential Service is the furnishing of electric energy for the exclusive use of the individual customer for domestic purposes, i.e., lighting, refrigeration, cooking, water heating, space-heating, air conditioning and small power service, in a private home or individual living unit where only one household is served through a single meter. Service to buildings appurtenant to the residence including garages, barns, and other minor buildings for use by the residents may also be served through the residential meter.

WATER HEATING

Where existing water heating service is separately metered, and where the customer is receiving service under the Residential General (R) rate schedule, the monthly water heating consumption so metered shall be added to the consumption metered on the Residential Service rate meter.

CHARACTER OF SERVICE

Residential service will be supplied as 60 hertz, single-phase, three-wire at a nominal voltage of 120/240-volts or 120/208 volts; or where existing, three-phase, three-wire at a nominal voltage of 120/240-volts or four wire with nominal voltage 120/208-volts. The Company reserves the right to maintain different nominal voltages in areas where the type of distribution makes another nominal voltage advisable.

A minimum of a three-wire service is required where more than two circuits are supplied through the meter and for motor, heating, air conditioning, and/or range load, or where required by the applicable Wiring Code. Where three-wire or four-wire service is supplied, the load must be balanced as nearly as practicable between the sides or phases.

Upon request of the customer, three-phase service may be supplied at the option of the Company under Residential Service rates. If such service is to be supplied, the customer will pay the Company, in advance of construction, the difference in cost between three-phase and single-phase construction, including the cost of meters, transformers, and services.

RULES AND REGULATIONS
ELECTRIC SERVICE
RESIDENTIAL SERVICE - CONTINUED

MISCELLANEOUS

Residential Service rates are not applicable to service for commercial enterprises, except as specifically provided herein. Commercial enterprises will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one dwelling or one living unit is served through a single meter, schools, municipal buildings, churches, charitable institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc.

Where premises, occupied as a residence, are devoted in part to a professional or other office, studio or other gainful enterprise and the connected load devoted to any such enterprise exceeds the connected load for residential purposes, the entire load will be served under the applicable Commercial or Industrial service rate, or a separate meter may be installed to measure the commercial service.

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL SERVICE

These Rules and Regulations apply to Commercial and Industrial Service in all territory served by the Company.

DEFINITION

Commercial and Industrial Service is the furnishing of electric energy for the exclusive use of the individual commercial or industrial customer. Any establishment engaged in the operation of a business, whether or not for profit, shall be considered as a commercial or industrial enterprise. Such enterprises, except as specifically set forth under the Residential Rules and Regulations, will include but not be limited to clubs, fraternities, sororities, lodges, hotels, apartment and rooming houses, motels, mobile home parks, campgrounds, multi-family dwellings where more than one dwelling or one living unit is served through one meter, schools, municipal buildings, churches, charitable institutions, greenhouses, dairies, manufacturing, agricultural, livestock production, mining, oil and gas extraction, construction, communication, transportation, etc. Certain types of dwellings may be served on Residential Service rates and be classified Residential Service, as specifically set forth in the Residential Rules and Regulations. Any portion of service to residential type dwellings that does not qualify for Residential Service under the Residential Service Rules and Regulations, or Residential Service rates shall be separately metered and served under Commercial or Industrial Service rates.

SERVICE CONDITIONS

General

Commercial or Industrial Service to be supplied will be under appropriate rates and rules and regulations dependent upon whether deliveries are needed at secondary, primary or transmission voltage levels. Service to be supplied is dependent on the Company's available facilities and voltages and is also subject to requirements and conditions of Company's Service Connection and Distribution Line Extension Policy.

Load Balance

Where three-wire single phase, three-wire three-phase, or four-wire three-phase service is supplied, the Company will connect the customer's equipment so that the load at the point of delivery shall be balanced between phases as equally as practicable.

Instantaneous Demand

Under no circumstances will motors be served from the Company's system if the initial starting current characteristics exceeds the values, corresponding to motor size, as set forth in the Company's standards. The Company reserves the right to impose similar restrictions, limiting the initial current input characteristics, on other types of electrical apparatus than motors.

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL SERVICE – CONTINUED

SERVICE CONDITIONS – CONTINUED

Power Factor

customer, at all times, will maintain at the Company's point of delivery a power factor not less than 90% lagging.

In the event a low voltage condition due to lagging power factor exists in a degree sufficient to impair the Company's service, The customer will install suitable capacitor or other equipment necessary to raise the overall power factor at the point of delivery to a satisfactory value. Where such power factor correction equipment is used, the customer will install and maintain a relay, switch, or other regulating equipment for the purpose of disconnecting or controlling the power factor correction equipment in order to prevent excessive voltage variations on the Company's lines. The Company reserves the right to discontinue service to any customer not complying herewith.

Transformers

Necessary step-down transformers will be installed and maintained by the Company in accordance with its established rate schedules and Service Connection and Distribution Line Extension Policy.

The Company shall not be required to furnish transformers unless they are of standard size and voltage as established by the Company for the locality where service is rendered. The Company must be notified in advance of any change in the customer's load requirements that may affect the installed transformer capacity.

If the customer's power requirements within six months after the installation of transformers proves to be less than shown in the application for service, the Company may make a reduction in the installed transformer capacity and the customer may be required to pay to the Company the cost of making the change. If the customer's power requirements within six months after the installation of transformers proves to be more than the installed transformer capacity and the Company is required to increase the transformer capacity, the customer may be required to pay to the Company the cost of making the change.

In accordance with the applicable rate schedule and the Service Connection and Distribution Line Extension Policy, when the customer furnishes transformers or other equipment, the Company accepts no responsibility for maintaining or replacing the customer's transformers or other equipment if damaged or destroyed.

Primary distribution delivery rate schedules requires that the customer provide and own all equipment beyond the point of delivery.

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL SERVICE - CONTINUED

SERVICE CONDITIONS – CONTINUED

Determination of Billing Demand

Billing demand will be determined as set forth in the applicable rate schedules, subject to the following provisions:

1. Whenever, upon test, any motor or other equipment is found to be delivering more than 125% of its capacity as indicated by its name-plate rating, the Company may disregard the name-plate rating and base its charges on the actual requirement as calculated from test. If the load is of intermittent or fluctuating character or requires frequent starting with high starting current, the Company may take as the billing demand the maximum amount of power used at any one time or may add to the measured demand 50% of the maximum requirements of the intermittent or fluctuating load, or may make other suitable corrections, provided that the billing demand will not be taken as less than 30% of the maximum instantaneous load.
2. If three-phase service is provided and the customer's equipment is so connected that at the point of delivery the load on any one phase exceeds the load on any other phase by more than 15%, the Company may take as the billing demand the three-phase equivalent of the maximum kilovolt-amperes in any phase adjusted to a 90% power factor.
3. The rated capacity in kVA of equipment having fluctuating and/or intermittent load characteristics, such as transformer-type welders, X-ray machines, and other equipment of similar characteristics will be the full-load primary input to the equipment, determined by the Company by one of the following methods:
    a. The nameplate data of the equipment, if such data reveal the full-load primary input, or
    b. By measurement with suitable instruments of the primary input under full-load conditions, or
    c. By the kVA of transformer capacity necessary to properly supply the equipment.
4. Loads of a seasonal or sporadic character may be billed on the kVA of the transformer capacity necessary to properly supply the load, each kVA being equal to 1 kilowatt.

RULES AND REGULATIONS

ELECTRIC SERVICE

COMMERCIAL AND INDUSTRIAL SERVICE - CONTINUED

SERVICE CONDITIONS – CONTINUED

Character of Service – Commercial Service, Secondary General Service

Commercial Service and Secondary General Service will be supplied as 60 hertz alternating current at the phase and voltage of Company's established distribution system available for the service requested. The Company should be consulted as to the phase, voltage, type, and availability of supply of electric service at the location where service is required before the customer purchases or installs motors and other equipment.

Electric energy will be supplied as three-phase, three-wire, 120/240-volt service. If such service is available at the location, the Company, at its option, will supply any of the following: three-phase, three-wire, 240-volt Delta connected service; three-phase, four-wire, 120/208-volt Wye connected service; or three-phase, four-wire, 277/480-volt Wye connected service.

Single-phase service at 120/208 or 120/240-volts, three-wire or 208 or 240-volt, two-wire is permitted if the starting current characteristics do not exceed those set forth for single-phase motors in the Company's standards. Where three-wire, single-phase power service is supplied, the load must be balanced between the sides.

The Company reserves the right to specify the phase and voltage and to supply different nominal voltages in areas where the type of distribution makes another voltage advisable.

Service under the Commercial Service rate is available for any Commercial or Industrial customer requiring secondary voltage, single-phase or three-phase service where monthly measured demands are less than 25 kW. Any customer whose demand during one of the last twelve months was 25 kW or greater will not be eligible for the Commercial Service Rate (C).

Character of Service – Primary General Service

Commercial and Industrial single-phase or three-phase primary voltage service will be supplied at the voltage of the Company's established primary distribution system of sufficient capacity to supply the load being served. The Company's current established primary distribution system voltages are 13kV and 25kV. Final determination of the voltage to be supplied will rest with the Company and the Company will advise customer as to the primary voltage available.

Character of Service – Transmission General Service

Transmission General Service will be supplied to customers at locations specifically approved by the Company and shall be available only at locations accessible to the Company's transmission system. Such service will be supplied at the voltage available from the Company's existing transmission system and in accordance with the rules and regulations appropriate for such service. The Company's current established transmission system voltage is 115kV.

RULES AND REGULATIONS
ELECTRIC SERVICE
LIGHTING SERVICE

These Rules and Regulations apply to lighting service in all territory served by Company.

DEFINITIONS

Street Lighting Service

Street Lighting Service is the furnishing of electric energy for use in street lighting units and the installation, maintenance and replacement of all street lighting facilities as such facilities are defined under the specific Character of Service rules and regulations relating to each service.

Lumen Rating

The Lumen Rating of electric discharge lamps shall be considered as the nominal rated initial lumens determined in accordance with standard industry practices.

Lighting Period

The period of time during each day that the street lighting lamp is in operation. Lighting Periods are as follows:

Burning Dusk to Dawn: This means the operation of street lighting units by automatic control equipment from approximately fifteen minutes after sunset to approximately fifteen minutes before sunrise, with a total burning time of approximately 4,126 hours per year. All street lighting rates of the Company, unless otherwise indicated in the specific rate, are for Burning Dusk to Dawn service.

Burning Dawn to Dusk; This means the operation of street lighting units during the time each day from dawn to dusk with approximately 4,634 burning hours per year. Such service would normally only be required for service to certain understructure locations.

Burning 24 Hours per Day: This means continuous lamp operation during all hours of the day and night.

USE OF SERVICE

The Company will furnish and sell to the customer, and the customer will take and purchase from the Company, under the rates, terms and conditions stipulated, all Street Lighting Service. Street Lighting Service is available only to municipalities or other governmental subdivisions, or to unincorporated associations or group, where the permanency of service and payment can be assured. Such rates are applicable only to lighting areas set aside for public or municipal use.

RULES AND REGULATIONS

ELECTRIC SERVICE

LIGHTING SERVICE - CONTINUED

CHARACTER OF SERVICE – GENERAL

Street lighting shall be the illumination of streets, parks, alleys and public ways and places by means of specified lighting units and associated facilities supplied at the voltage and phase of the Company's established overhead or underground distribution system.

When the ownership of existing street light facilities of the type billed under Schedule HL is transferred to a municipal customer because of annexation or otherwise, payment not to exceed the current applicable construction cost allowed for street lighting will be made to the appropriate municipal customer for such street light facilities which have not already been paid for by the Company, excluding traffic signal pole foundations, traffic signal poles, traffic signal pole extensions and the brackets attached to traffic signal poles. After such payment, the Company will assume ownership and maintenance responsibility for these specific street lighting facilities and the municipal customer will be billed monthly for such lights under the applicable Schedule SL rate.

The Company will provide and install all street lighting facilities consisting of the poles, luminaires, brackets, light sensitive devices, lamps, glassware, foundations, conductors and distribution facilities necessary to provide lighting service as well as furnish the energy required for such service. The customer, however, shall furnish, install and maintain at its expense any conduit and foundations for street lighting units on bridges, viaducts and other similar structures where such facilities are an integral part of the structure. This service is available only to the City of Cheyenne.

CHARACTER OF SERVICE – APPLICABLE TO:

STREET LIGHTING SERVICE MOUNTED ON TRAFFIC SIGNAL FACILITIES – UNDERGROUND FEED

The Company will provide and install street lighting facilities consisting of luminaires, light sensitive devices, lamps, glassware and the distribution facilities necessary to provide lighting service as well as furnish the energy required for such service. Street Lighting Service mounted on traffic signal facilities is only available where the traffic signal foundations, poles, pole extensions, brackets and specific conductors are provided, maintained and replaced if necessary by the customer. This service is available only to the City of Cheyenne.

RULES AND REGULATIONS

ELECTRIC SERVICE

LIGHTING SERVICE - CONTINUED

CHARACTER OF SERVICE – APPLICABLE TO:

HIGHWAY LIGHTING
HIGHWAY LIGHTING SERVICE MOUNTED ON TOWER STRUCTURES
UNDERPASS OR UNDERSTRUCTURE HIGHWAY LIGHTING

The Company will provide and install street lighting facilities consisting of light sensitive devices, lamps and glassware only and will deliver the required energy from a terminal pole of the Company's distribution system. The Company will maintain and replace the light sensitive devices, lamps and glassware only. Highway Lighting Service is available only to the Wyoming Highway Department and Wyoming Department of Revenue for highway lighting in locations where these lighting facilities will not commingle with any of Company's lighting or distribution facilities.

PEDESTRIAN LIGHTING SERVICE

The Company will provide and install street lighting facilities consisting of the poles, brackets, luminaires, light sensitive devices, lamps, glassware, foundations, conductors and the distribution system facilities necessary to provide lighting service as well as the energy required for such service. Pedestrian Lighting Service is available only to the City of Cheyenne for the Cheyenne Downtown Development Authority. The Company shall file to revise the rate under this service from time to time based upon the Company's investment to provide this service.

STREET LIGHTING EXTENSION POLICY

Street lighting units will be installed when requested and authorized by the customer in accordance with the following provisions:

A. Permanent street lighting unit.
   1. The Company shall install at its expense, subject to the conditions stated in paragraph 3 hereof, the overhead or underground feed from overhead or underground distribution circuits necessary to serve street lighting units furnished and installed at the Company's expense. The customer, however, shall furnish and install at its expense any conduit and foundations for street lighting units on bridges, viaducts, underpasses and other similar structures where such facilities are an integral part of the structure.
   2. The customer will issue or cause to be issued to the Company, free of charge, all permits for rights-of-way, excavation, parking and paving cuts necessary for the extension to and installation and operation of all street lighting units.

RULES AND REGULATIONS

ELECTRIC SERVICE

LIGHTING SERVICE - CONTINUED

3. The customer shall be required to pay the Company, not subject to refund, any cost of street lighting installations or extensions in excess of the following limitations:

   a. For municipalities, the Company shall extend its overhead feed and distribution circuit not to exceed an average total of seven hundred feet (700') for an electric discharge lamp of 5,000 or more lumens and shall extend its underground feed and distribution circuit to or along one side of any street not to exceed an average total of three hundred feet (300') for an electric discharge lamp of 5,000 or more lumens.

   b. For customers other than municipalities, the total estimated cost to the Company to construct the facilities necessary to render street lighting service as herein provided shall not exceed five and one-half times the annual revenue therefrom.

4. The Company will relocate a street lighting unit or replace the existing luminaire with a luminaire containing a lamp of the same or lower lumen output of any street lighting unit on an existing pole or standard as directed by the customer, the expense to be borne equally by the Company and customer, provided that the street lighting unit is for permanent use and the total cost to the Company does not exceed two times the annual revenue from said street lighting unit. The Company shall bear all expenses associated with the moving of street lighting units installed more than eighteen months necessitated by change of grade, improving or widening of streets.

5. The Company will, upon request of the customer, increase the light intensity on streets by replacing its existing street lighting units not classified as temporary in the following manner:

   a. The Company shall replace, at its expense, the existing Company-owned street lighting unit consisting of not more than the luminaire and bracket with lighting facilities of a higher lumen rating.

   b. The customer shall reimburse the Company for the cost of any other requested change or improvement other than set forth in Section a.

6. Where a street lighting unit is ordered disconnected after eighteen months from the date of installation, the Company may require that the customer reimburse the Company for the remaining life value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

RULES AND REGULATIONS

ELECTRIC SERVICE

LIGHTING SERVICE - CONTINUED

LIABILITY

Company agrees to supply street lighting service continuously and without interruption, insofar as reasonable diligence will permit, provided, however, that the responsibility for reporting to the Company the total or partial failure or interruption of service shall rest with the customer, and the Company shall be allowed a reasonable time after notification of such failure by the customer in which to restore said service and provided further that the Company shall not be liable for lamp failure nor for the result of any failure or delay of service caused by accidents, acts of God, floods, fires, strikes, riots, wars, authority and orders of government, or any other causes and contingencies beyond the Company's control.

The customer shall notify the Company of any Company owned street lighting unit damaged as the result of a violation of any traffic or other ordinances or laws or in any other unlawful manner and shall assist the Company in identifying the responsible party.

RULES AND REGULATIONS
ELECTRIC SERVICE
STANDARDS

ELECTRIC SYSTEM OPERATION AND MAINTENANCE

The Company will construct, operate, and maintain its electric system in such manner as to furnish safe and reliable electric service in accordance with the provisions of the National Electrical Safety Code, National Institute of Standards and Technology, American National Standards Institute (ANSI C12), and the Rules of the Commission.

a) The Company will exercise reasonable diligence and care to furnish and deliver a continuous and sufficient supply of electric energy to the customer and to avoid any shortage or interruption in delivery of same. However, the Company will not be liable for interruption, shortage or insufficiency in the supply of electric service, or for any injury, loss, or damage occasioned thereby, if same is due to accidents, acts of God, floods, fires, strikes, riots, wars, authority and orders of government, or any other causes and contingencies beyond the Company's control.

b) The Company whenever it shall find it necessary for the purpose of making repairs or improvements to its system, will have the right to temporarily suspend the delivery of electric service.

c) Interruptions in service, however, will not relieve the customer from any charges for service actually supplied, nor will accidents to the customer's equipment or machinery, or failure of the customer's installation, not due to the fault of the Company, relieve the customer of payment of minimum charges under the applicable rate or contract.

d) The Company defines a major and minor service interruption as the following:
   1) Major Service Interruption: defined as a single feeder outage to twenty-five (25) or more customers for a period estimated to last eight (8) hours or more.
   2) Minor Service Interruption: defined as sustained single feeder outage of two (2) hours or longer to 500 or 50% of customers, whichever is fewer.

Should service interruptions be required for making major repairs or improvements, except in emergency situations, the Company shall notify the Commission at least 48 hours in advance and shall make reasonable efforts to contact all affected customers at least two business days in advance.

METER TESTING AND ACCURACY

The Company tests and maintains the accuracy of its meters in accordance with the American National Standards Institute for Electric Meters Code and Rules prescribed by the Commission. The Company's Electric Meter Testing Program has been filed with the Commission pursuant to Commission Rules and is contained within this Tariff as Appendix A.

RULES AND REGULATIONS
ELECTRIC SERVICE
STANDARDS - CONTINUED

OTHER METER TESTS

The Company, at any time, may test any of its meters. Upon request of a customer, the Company will test the accuracy of the service meter installed at customer's premises free of charge if said meter has not been tested within the 12-month period prior to such request. Any meter so tested will be considered accurate if the average accuracy of the meter is within 2% plus or minus. If the meter has been tested in the past 12-month period, the Company shall notify the customer of the cost to perform the test. Upon receipt of payment, the Company shall notify the customer of the time when the Company will conduct the test so the customer or the customer's representative may be present. The Company shall promptly notify the customer of the test results. Should a meter be found to be non-compliant, the Company shall refund the payment to the customer per the meter testing policy.

If any meter so tested is found to be more than 2% fast, the Company will adjust the electric energy used, as measured by said meter, for the period of the elapsed time since the last previous test, by such percentage as the meter was found in error and will rebill the adjusted amounts. The Company will refund to the customer the difference between the bills as rendered for such period and the adjusted bills pursuant to W.S. § 37-2-218.

If any meter so tested is found to be more than 2% slow, the Company may collect from the customer the difference between the bills as rendered and corrected bills based upon an adjustment in electric energy calculated as aforesaid for the time elapsed since the last previous test but not to exceed one hundred eighty-three days prior to the date the adjustment is made, pursuant to W.S. § 37-2-222.

If any meter is found not to register for any period, the Company may collect for the electric service used but not registered on the meter by averaging the amounts used under similar operating conditions during like periods immediately preceding or subsequent thereto, or over a corresponding period in the previous year. The period of time for which collection for non-registered electric service may be made shall be pursuant to W.S. § 37-2-222.

If any meter is found to register on no-load, an estimate will be made of the registration produced thereby and a corresponding refund will be made to customer.

RULES AND REGULATIONS
ELECTRIC SERVICE
STANDARDS - CONTINUED

BILLING

Billing shall be rendered as nearly as possible on the same day each month and shall show, among other things, the meter readings at the beginning and end of the billing period, the date of the meter readings, the units consumed, and the class of service. Each bill shall show the date of the bill and the last day to pay the bill before late charges would be applied, as described on the tariff sheet entitled Schedule of Charges and Allowances for Rendering Service. If a meter reading is estimated, the bill shall indicate such.

The Company will exercise all reasonable means to ensure accurate computation of all bills for electric service. In the event a billing error is discovered, the Company shall refund to the customer the amount of any overcharge having occurred therefrom in accordance with W.S. § 37-2-218.

At a minimum, bills shall show the meter readings at the beginning and end of the billing period, the date of the meter readings, the units consumed and the class of service and other information necessary to enable the customer to readily recompute the amount of the bill.

When undercharges result from a metering inaccuracy or other problem under the Company's control, the Company may only make corrections on the billing rendered in the 183 days immediately prior to the date when the error was remedied pursuant to W.S. § 37-2-222. The limitations described in this section do not apply to instances of customer fraud, theft of electricity, or where access to the meter has been denied. A customer will be allowed to pay the amount due on a metering adjustment in equal payments, without interest, over a 12-month period pursuant to W.S. § 37-2-222.

VOLTAGE

Standard Voltage

The Company's standard nominal voltages for its secondary voltage distribution systems are 120/240 volt, single-phase, three-wire; 120/240 volt, three-phase, four-wire Delta connected; and where available, 120/208 volt, three-phase, four-wire Wye connected, or 277/480 volt, three-phase, four-wire Wye connected. Primary general 7.6/13.2 kV or 14.4/24.9 kV.

Permissible Voltage Variation

The Company will make reasonable efforts to maintain the aforesaid voltages, as measured at the Company's point of delivery, so that variations are within the limits given in ANSI 84.1.

Should a change in service occur in the type of service rendered in a distinguishable distribution area occur that affects the efficiency of operation or requires adjustment of customer appliances, the Company will notify the Commission and affected customers in advance if possible or as soon thereafter as practicable. The foregoing limits are based on constant load consuming devices or gradual load changes and not on fluctuating loads. Variations in voltage in excess of those specified herein caused by the operation of apparatus on the customer's premises which necessarily require large inrush of current such as produced by motors during starting, cold incandescent lamp filaments, x-ray machines, etc., by action of the elements, by unavoidable fluctuations of short duration due to necessary station or line operations, etc., will not be considered as a violation of this section.

RULES AND REGULATIONS

ELECTRIC SERVICE

STANDARDS – CONTINUED

CURRENT/POTENTIAL TRANSFORMER TESTING

The Company tests instrument transformers in accordance with ANSI Standard C12.1-2008, Section 5.3.1 and 5.3.2, Instrument Transformers prior to installation. When the instrument transformer is removed from service the Company's practices is to either retire the transformer or shop test it prior to returning it to service. Manufacturers are also required to test all instrument transformers prior to shipment to the Company.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY

These Rules and Regulations set forth the Service Connection and Line Extension Policy of the Company and are available in all territory served by Company.

GENERAL PROVISIONS

The provisions of this policy are subject to the applicable Rules of the Commission and to the Company's Rules and Regulations as approved by the Commission.

When one or more applicants request electric service at premises not connected to the Company's distribution system or request an increase in service to premises already connected where such increase will require additional investment, the Company, after consideration of the applicant's electric requirements, will designate the service requested as Residential, Commercial or Industrial, and as Permanent, Indeterminate, or Temporary as hereinafter set forth, and will construct the extension with reasonable promptness in accordance with the applicable terms.

The determination of distribution facility type, construction and routing will be made by the Company to be consistent with the characteristics of the territory in which service is to be rendered and the nature of the Company's existing facilities in the area.

In all cases, the facilities provided will be constructed by the Company in accordance with the Company's specifications and shall be, at all times, the property of the Company to the Point of Delivery. Construction Costs for Distribution Extensions will be based upon the Company's cost of constructing and installing the facilities necessary to adequately supply the service requested by the applicant. Such Construction Costs include, but are not limited to, costs incurred for obtaining easements, rights-of-way, permit fees, provisions for special crews, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the applicant's request, or difficult construction problems due to rock, frost, and/or boring, together with all incidental and overhead expenses connected therewith. Where special items or practices, not incorporated in said specifications, are required to meet local construction conditions, the cost thereof will also be included.

In cases where another utility has a distribution line of adequate capacity closer to the applicant's requested point of service than the Company's facilities, and when it is in the public's best interest, the Company's Construction Costs used for any charges to the applicant will be determined on the basis that service would be provided by extension from the closest distribution line.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY - CONTINUED

DEFINITION OF TERMS

Construction Allowance
The portion of the necessary Construction Costs made by the Company at the Company's expense.

Construction Costs
The combined estimated costs of all facilities and permits required and necessary for the Distribution Extension or Reinforcement.

Construction Deposit
Refundable amount advanced by the applicant to pay estimated Construction Costs.

Construction Payment
Non-refundable amount advanced by the applicant to pay for Construction Costs in excess of the Construction Allowance, and/or for excess Construction Costs described herein.

Distribution Extension
Distribution facilities which include primary and secondary distribution lines, and all appurtenant facilities including metering equipment, transformers, service laterals, and system protective equipment which is necessary to supply service to one or more additional customers.

Distribution Reinforcement
Increase in size or number of existing facilities necessitated by the applicant's estimated electric requirements.

Extension Completion Date
The date on which the construction of a Distribution Extension or Distribution Reinforcement is completed as shown by the Company records.

Meter Location
The physical location of the electric meter measuring the amount of power and energy supplied to the customer.

Open Extension Period
The five-year period during which the Company shall calculate and pay refunds of customer Construction Deposits according to the provisions of this extension policy. The five-year period begins on the Extension Completion Date.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY - CONTINUED

DEFINITION OF TERMS – CONTINUED

Permanent Service
A requirement for electric service that will be continually utilized for a period of longer than eighteen months.

Point of Delivery
The Point where the Company's electric facilities are first connected to the electric facilities of the customer.

Refund of Construction Deposit
Amount of Construction Deposit returned to the applicant to assignees by the Company.

Service Lateral
The secondary voltage electric circuit and associated facilities located between the Company's distribution line and the Point of Delivery to the customer for the customer's exclusive use.

Temporary Service
Service which is of a known temporary nature that will be for a period lasting no longer than eighteen months.

CONSTRUCTION SPECIFICATIONS

All construction shall conform with the Company's Electric Distribution Practices and the requirements of local governing bodies. The type and character of construction, spacing of poles, materials used, and the capacity required for a Distribution Extension shall be determined by the Company.

Location of the Distribution Extension origin and the route to be followed in the construction of such Extension shall be determined by the Company after consideration of the engineering problems involved, and with the objective of providing safe and adequate service. The origin does not need to be at the point on the existing distribution system nearest to the applicant's premises, nor the route selected need to be the shortest distance between the origin and the Point of Delivery.

In all cases where it is deemed desirable or necessary by the Company to construct a Distribution Extension of greater capacity than that required for the applicant in order to conform with future plans of the Company, the excess Construction Costs shall be borne by the Company.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY - CONTINUED

CONSTRUCTION ALLOWANCE, DEPOSITS AND PAYMENTS

Meter Installation

The applicant will provide all facilities necessary for proper metering installation in conformance with the National Electric Code, Commission Rules, the National Electric Safety Code, and the Company's standards. Meter locations in all instances will be determined by the Company and will be located so as to be accessible to Company personnel at all times. Title to metering shall at all times vest in the Company.

Service Laterals

Residential Service Lateral facilities will be installed, owned, operated and maintained by the Company as described in The National Electric Safety Code. The Company shall have the exclusive right to occupy and use any conduit or other facilities on the source side of the Point of Delivery necessary to the providing of service whether owned by the Company or others.

Federal Income Tax

The Company reserves the right to add as a line item, any income tax consequences associated with the customers cost of installation to the customer's payment.

Permanent Residential Service

For Residential electric service of a permanent character, the Company will install at the Company's expense, as a Construction Allowance, the amount shown on the Company's Schedule of Charges and Allowances for Rendering Services of single-phase electric Distribution Extension facilities for each Residential applicant to be attached to the Distribution Extension. In the event that the installation costs of the facilities are in excess of the amount shown on the Company's Schedule of Charges and Allowances for Rendering Services, the applicant shall advance to the Company, prior to the start of construction, as a Construction Deposit, an amount equal to the excess cost of the required Distribution Extension as determined by application of the Company's Construction Cost. Where more than one applicant is involved, the proportionate share of the Construction Deposit for each applicant will be determined by the Company. Any applicant, with the permission of the Company, may assume more than the applicant's proportionate share of the required Construction Deposit.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY - CONTINUED

Permanent Commercial, Secondary or Primary General and Industrial Service

For Commercial, Secondary or Primary General service of a permanent character, the Company will install at the Company's expense, as a Construction Allowance, for each Commercial or Industrial applicant to be attached to the necessary electric Distribution Extension facilities, excluding underground Service Laterals. The construction allowance will be the amount shown on the Company's Schedule of Charges and Allowances for Rendering Service. Where the installation cost of the required electric Distribution Extension facilities exceed the Construction Allowance, the applicant shall advance to the Company as a Construction Deposit, prior to the start of construction, an amount equal to the excess cost of the Distribution Extension. Where more than one applicant is involved, the proportionate share of the Construction Deposit for each applicant will be determined by the Company. Any applicant, with the permission of the Company, may assume more than the applicant's proportionate share of the required Construction Deposit.

Indeterminant Service

Applicants requesting service which is of an indefinite or indeterminate nature, such as that required by, but not limited to (a) speculative development of property for sale; (b) mines, quarries, sand pits, oil wells, and (c) other enterprises of more or less speculative characteristics, shall be required to pay to the Company, as a Construction Deposit and Construction Payment, prior to construction, the entire estimated Construction Cost as shown on the Company's Schedule of Charges and Allowances for Rendering Service for necessary electric Distribution Extension facilities. Special contracts for extension of the Company's distribution system to supply commercial service, industrial service or service of indeterminate character shall be filed with the Commission.

An evaluation, as conditions warrant, shall be made of Indeterminate Service customers within the Open Extension Period, during which customers may be appropriately reclassified as Permanent Service customers.

Temporary Service

Temporary Service is for applications where service is of a known temporary nature and will be disconnected and removed in the future. Temporary Service shall not be continued for a period longer than eighteen months, except with special permission of the Company.

For electric service of a temporary character, the applicant shall be required to pay to Company, as a Construction Payment, an amount equal to all costs of service connection (including metering) and disconnection, line extension and line removal after service has been discontinued. The customer shall be credited with the reasonable salvage value.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY - CONTINUED

CONSTRUCTION ALLOWANCE, DEPOSITS AND PAYMENTS

Excess Construction Costs

If, in the judgment of the Company, an extension will entail Construction Costs which are unusual or abnormal, the applicant will pay the Company a non-refundable Construction Payment in the amount of these excess costs, plus the applicable Federal Income Tax gross up. Excess costs may include, but are not limited to, costs incurred for obtaining easements, rights-of-way, permit fees, provisions for special crews, overtime wages, use of special equipment and facilities, accelerated work schedules to meet the applicant's request, special items required to meet local construction conditions, or difficult construction problems due to rock, frost, and/or boring, together with all incidental and overhead expenses connected therewith. If excess costs must be paid by the applicant, the applicant will be given written notice of such charges and such excess costs will be payable prior to commencement of construction.

Refunds of Construction Costs

Construction Deposits from Permanent Service Distribution Extensions are subject to refund, without interest, during the Open Extension Period. Such Refunds of the Construction Deposit will be made in conformance with the provisions under which the Extension is classified. No refunds will be made after the Open Extension Period and any remaining unrefunded Construction Deposit is forfeited and no longer subject to refund for any reason. In no case shall refunds be made which exceed the total amount of the Construction Deposit made on the Distribution Extension.

Refunds will be made to those applicants taking service from the Extension at the time of the refund excepting in the case of real estate subdivisions where the developer or builder has made the necessary Construction Deposit. In no event shall any applicant who has terminated service be eligible for any refund after such termination.

In the case of developments, no applicant shall be entitled to a refund of Construction Deposit until the number of customers currently connected to the Distribution Extension is equal to the number of customers included in the determination of the Construction Allowance and/or Construction Deposit and the total cost in excess of said Construction Allowance has been deposited with the Company.

Refunds of Construction Deposits – Direct Extensions

Construction Deposits are refundable for a period of five (5) years from the Extension Completion Date. Construction Deposits are refundable up to the Construction Deposit whenever an extension of facilities is requested that directly connects to the facilities for which a Construction Deposit remains unrefunded, and the direct connection can be completed at an estimated cost which is less than the Construction Allowance. Any unused Construction Allowance is eligible to be refunded to the applicant(s) who has an unrefunded Construction Allowance related to the facilities that the new extension directly connects. For each Construction Deposit the Company will annually determine the amount eligible for refund and refund any qualifying amount to the applicant.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY – CONTINUED

Refunds of Construction Deposits – Joint Trench

Applicants who are required to make a Construction Deposit must do so prior to the installation of new service facilities. The work order estimate upon which the Construction Deposit is based assumes that the trench will be used to provide only the requested electric service. In the event another service provider such as the local gas, cable television or telephone provider elects to join in the cost of the trench, the applicant shall be entitled to a refund not to exceed the applicant's Construction Deposit of the amount paid by the service provider electing to join in the use of open trench for its proportionate use of the trench. Construction Deposit refunds under this provision shall only occur after the Company has received one hundred (100) percent of the joint trench charges payable by the additional service providers.

Reinforcements

For all classes of service, any required Distribution Reinforcement shall generally recognize the Construction Cost, Construction Allowance and applicant Construction Deposits or Construction Payment provisions of this Extension Policy.

Relocation and Overhead to Underground Conversion

Customers desiring to have the Company's existing overhead distribution facilities presently providing service installed underground or desiring to have existing facilities relocated may request the Company to make such changes. If the Company determines that such conversion or relocation can reasonably be made, the Company will make the changes on the following basis:

The applicant shall pay to the Company, as a non-refundable payment, the estimated remaining life value of the Company's existing facilities plus the cost of removing such facilities less any salvage value of the facilities removed, plus applicable Federal Income Tax gross up. The estimated cost of the new facilities will also be charged to the applicant.

All customers receiving service within the area to be converted to underground shall agree to participate and shall be responsible for the modification of the service entrance facilities in order to accept underground service. It shall be the responsibility of the applicants requesting the conversion to secure the agreement of all customers involved in such a conversion.

Meter Relocations / Replacements

If a customer-owned service entrance requires relocation or replacement, the customer will be responsible for the expenses involved. The Company will relocate or replace the meter at no cost to the customer. The Company may require that the service entrance and meter housing be relocated in order to make the installation safe and accessible to the Company or emergency personnel.

RULES AND REGULATIONS

ELECTRIC SERVICE

SERVICE CONNECTION AND LINE EXTENSION POLICY – CONTINUED

Service Lateral Conversions

An applicant who requests that an existing overhead Service Lateral be converted to underground shall pay the Company the cost of removal plus the remaining life value less the salvage value as a non-refundable payment, plus applicable Federal Income Tax gross up. The estimated cost of the new underground Service Lateral will also be charged to the customer.

Service Lateral Relocations / Replacements

If an existing Company-owned Service Lateral requires relocation for the customer's convenience or because of new construction on the customer's premises, the Company will relocate or replace the existing Service Lateral subject to the customer's Construction Payment for the amount of relocation costs, plus applicable Federal Income Tax gross up.

If an existing Residential Service Lateral requires replacement because of inadequate capacity, failure, or increased load, the Company will provide a new Service Lateral at no cost to the customer.

If an existing Commercial or Industrial customer-owned underground service line requires replacement because of new construction, inadequate capacity, failure, or increased load, the customer will be responsible for providing a new service line at the customer's expense.

EXCESS FACILITIES

In those instances where the Company provides distribution facilities, at the applicant's request, in excess of the facilities necessary to provide adequate service, the applicant shall be required to pay the Company for such excess facilities, plus applicable Federal Income Tax gross up, and to pay the Company an amount to cover the on-going cost of insurance, replacement or removal, license and fees, taxes, operation and maintenance and appropriate administrative and general expenses of the requested excess distribution facilities.

APPENDIX A- BLACK HILLS ENERGY ELECTRIC METER TESTING PROGRAM

Purpose

To create a Meter Testing Program for all of Black Hills Energy Electric Service Territory, including Black Hills/Colorado Electric, Black Hills Power, and Cheyenne Light Fuel and Power, that addresses Electronic Meter Testing for accuracy. Black Hills Energy has converted all electric billing/revenue grade meters to single and polyphase electronic metering devices that are capable of two-way communication providing interval data, daily and cycle billing reads, and meter health alerts. This document will cover the meter test program and additional remote monitoring capabilities provided by the advanced metering infrastructure as it relates to meter performance.

Standards for In-Service Performance

Pursuant to ANSI C12.1-2008 Section 5, new meter devices shall be either 100% tested by the utility, sample tested by the utility, or 100% tested by the Manufacturer. The Company requirements are 100% of all meters are tested by the manufacturer at time of purchase and subsequent quality assurance testing is conducted by the Company in meter lab facilities upon receipt of selected meters from the manufacturer.

General Theory of Operation of an Electronic Meter

For the purpose of defining electronic meter operation the following is provided by the meter manufacturer: The meter's integrated circuitry samples current and voltage inputs per phase and utilizes a digital signal processor to multiply the signals by the appropriate factory-programmed calibration constants, to calculate measured quantities, i.e., kW, kWh, kVA.

Test Program

The Company, based on all electronic meters using the "General Theory of Operation", will utilize a random sampling program to statistically verify meter accuracy according to American National Standards Institute for Electric Meters Code for Electricity Metering (ANSI C12.1-2008) for testing, and the American National Standard Institute Sampling Procedures and Tables for Inspection by Variables for Percent Nonconforming (ANSI / ASQ Z1.9-2008) for sampling. All in-service billing / revenue meters, in the Company's service territory, will be divided into homogeneous test groups based on date of purchase. A random sample from each homogeneous lot will be selected, tested, and statistically analyzed in accordance with ANSI / ASQ Z1.9-2008 Tables A-1, A-2, E-2 and B-3 for a double specification limit, variable unknown, and standard deviation method with 2.5 acceptance quality limit value for upper and lower specification limits combined, Inspection Level II and Normal Inspection. The statistical sampling program conforms to the guidelines provided by ANSI and Tables for Inspection by Variables for Percent Nonconforming (ANSI / ASQ Z1.9-2008). Based on analysis of Company historical test data for electronic meters and recommendations by ANSI Standard C12.1-2008, the random sample test program as described will begin in the sixteenth (16) year of meter service and annually thereafter. Types of meters include, but are not limited to, 1S, 2S, 5S, 9S, 12S and 16S. CT/PTs will be tested at the same time and together with the associated meter at a location.

APPENDIX A- BLACK HILLS ENERGY ELECTRIC METER TESTING PROGRAM - CONTINUED

All meters tested in the random sample will be tested at both full load and light load utilizing a test reference standard of 0.05% and the average percentage registration is calculated as 4 times the full load plus one time the light load divided by five in accordance with Method 1 of ANSI C12.1 – 2008 Section 5.1.5.1. Meters that have been randomly selected for testing will not be eligible for retest for five years. Tightened inspection of a meter lot (or sub lot) that experiences two failures within five consecutive test periods is instituted in compliance with ANSI / ASQ Z1.9-2008 Section A10. Failed tightened inspection lots are retired as soon as feasible or within a time frame determined by the Company.

Each meter test is tracked by the meter's unique number. Test records will be retained for the life of the equipment. The Company tracks the meter location history for the life of the meter.

Meter Accuracy

Meters will be considered accurate for billing purposes if they register within +/- 2% under test conditions in accordance with ANSI C12.1-2008 Section 5.1.2.2 and state and local rules and regulations.

Meter Test Equipment

The Company will provide testing equipment as necessary to comply with applicable Commission rules. Equipment to be used as a reference or test standards will be certified annually utilizing industry approved equipment and calibrated with an instrument that is traceable to the National Institute of Standards and Technology. Reference or test standard equipment shall have a higher degree of accuracy than the equipment being calibrated and is only used for calibration purposes. Meter test equipment will be kept in a temperature stable environment. Current Certificate of Calibration and Testing documents will remain on file in the Meter Lab. Meter test equipment includes, but not limited to, Meter Test Board and Field Analyzer capable of testing CT/PT ratios.

Additional Monitoring and Information

All in-service meters will be monitored for performance through daily read and meter health reports generated by the metering system. Customer usage will be monitored through the customer billing system and any abnormalities will be investigated on a daily and weekly basis.

Meters returned from service that are to be re-deployed will be "As Found Tested" and reviewed for trends that may lead to additional testing or monitoring. Meters that are outside the acceptable operating standards will be retired from service.

Meter Manufacturers have stated that electronic meter life expectancy to be 15 to 20 years and Company meter test data for electronic meters show no degradation of accuracy over the twenty years of data collected and analyzed. Thus, the random sample test program, as herein described, for the sixteenth year of meter service is appropriate for accuracy assurance.